

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34658
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. E-178
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
4. Well Location Unit Letter <u>J</u> : <u>1,690</u> feet from the <u>South</u> line and <u>1,790</u> feet from the <u>East</u> line Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County		8. Well Number 354
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,318'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 3,485' on 5/10/08, set 79 jts of 7", J-55 LT&C, 23# casing at 3,480', ACP @ 2,766' and Hyd DV Tool @ 2,736'. Cemented 1st stage w/150 sx (39 bbls) 50/50 POZ w/3% Gel, 5#/sx Gilsonite, 1/8#/sx Poly-E-Flake, 1/10% CFR 3, 6/10% Halad-9 and tail w/50 sx (11 bbls) Class "G" neat, 4/10% Halad 344. Inflate ACP and open DV Tool, pump 2nd stage w/565 sx (145 bbls) 50/50 POZ w/3% Gel, .6% Halad-9, .1% CFR-3, 5#/sx Gilsonite, 1/4#/sx Floseal, tail w/50 sx (11 bbls) Class "G", .4% Halad 344. Close DV tool and circulate 30 bbls of cement to surface. Tested casing to 1500 psi.

RCVD MAY 14 '08

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 5-13-08

Type or print name: Melisa Castro E-mail address: melisa.castro@dv.com Telephone No.: (405) 552-7917

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE _____ DATE MAY 15 2008

Conditions of Approval (if any):

Report to C 1st stage