

#9A 30-045-2164

#23 30-045-27270

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

676

Operator Meridian Oil Inc Location: Unit I Sec 35 Twp 31 Rng 9

Name of Well/Wells or Pipeline Serviced Johnston Fed. #53 and
#9A 2314-W

Elevation 4112 Completion Date 10-27-91 Total Depth 337 Land Type F

Casing Strings, Sizes, Types & Depths Set 100' of 8" P.C.

If Casing Strings are cemented, show amounts & types used Used 20
sacks of neat cement.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
337' to 230' (25 sacks) 115' to 95' (6 sacks).

Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. 110' and was clear.

Depths gas encountered: 280'

Ground bed depth with type & amount of coke breeze used: 230' with
22 sacks of Loresco - SW

Depths anodes placed: #1 is at 187' and #12 is at 130'

Depths vent pipes placed: 187' to surface

Vent pipe perforations: 187' up to 130'

Remarks:

RECEIVED

FEB 24 1992

OIL CON. DIV. I
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS#		P/L NAME (S), NUMBER (S)		DATE		NAME	
2314-W		Johnston Fed #33 49A		10-26-91		R. Smith	
ID #	TOTAL	VOLTS	AMPS	OHMS	DATE	NAME	
		12.05	24.9				
REMARKS (notes for construction log)							
H2O is at Drilled							
to 337 and had a large amount of gas. Put							
25 bags of cement in bottom of hole to							
stop gas (approx 100' plug). Vent perforated to 130'							
DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	DEPTH	LOG
	ANODE	#		ANODE	#		ANODE
100	2.5		295	5.1		685	
105	2.4		300	2.6		690	
110	2.8		305	2.4		695	
115	3.0		310	1.8		700	
120	3.4		315	1.3		ANODE	DEPTH
125	3.3		320	1.2		#	NO.
130	3.2		325	1.4		1	COKE
135	3.3		330	1.2		2	FULLY
140	3.0		335	1.0		3	COKE
145	3.1		340	1.0		4	COKE
150	3.5		345			5	COKE
155	3.6		350			6	COKE
160	3.3		355			7	COKE
165	2.8		360			8	COKE
170	3.2		365			9	COKE
175	3.4		370			10	COKE
180	2.8		375			11	COKE
185	2.0		380			12	COKE
190	1.1		385			13	COKE
195	1.0		390			14	COKE
200	1.1		395			15	COKE
205	.8		400			16	COKE
210	.9		405			17	COKE
215	1.3		410			18	COKE
220	1.0		415			19	COKE
225	1.0		420			20	COKE
230	1.3		425			21	COKE
235	.9		430			22	COKE
240	.7		435			23	COKE
245	.8		440			24	COKE
250	.8		445			25	COKE
255	1.2		450			26	COKE
260	1.4		455			27	COKE
265	1.8		460			28	COKE
270	1.4		465			29	COKE
275	1.2		470			30	COKE
280	1.3		475				
285	1.3		480				
290	1.0		485				

DISTRIBUTION - original - permanent CPB FILE

copy - Division Correction Supervisor

copy - Region Correction Specialist