

*"Record Clean Up"*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1170' FWL x 1170' FSL Section 9,  
AT TOP PROD. INTERVAL: T25N, R5W  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Completion Procedure

SUBSEQUENT REPORT OF:

☐ FARMINGTON

☐ DISTRICT

☐

☐

☐

☐

☐

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5. LEASE

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

28

10. FIELD OR WILDCAT NAME

Gonzales-Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4 SW/4 Section 9, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

New Mexico

14. API NO.

30-039-22145

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6727' GL

30-039-22145

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 12-9-79. The total depth of the well is 5408' and plugback depth is 5320'. Cleaned out hole and pressure tested casing to 4800#, held okay.

Perforated first stage from 4934' to 5252' with 2 SPF, total of 94 holes. Sand water frac with 45,000 gallons of frac fluid and 70,500# of sand.

Perforated second stage from 4577' to 4829' with 2 SPF, total of 126 holes. Sand water frac with 52,400 gallons of frac fluid and 94,500# of sand.

Swabbed well and released the rig on 12-11-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SYBOGA

TITLE Dist. Adm. Supr.

DATE 12-20-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

- 0 + 4, USGS, Durango
- 1 - G. J. Ross, Denver
- 1 - Open

1 - Jicarilla

\*See Instructions on Reverse Side

DEC 21 1979

U. S. GEOLOGICAL SURVEY