Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 1 4 2008

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	ENT OF THE INTERIC	OR Bureau	Of Langue	OM B No. 1004-0137 Expires: March 31, 2007	
BUREAU OF	FLAND MANAGEMEN	T Fam	of Land Managem Nington Field Emiss SF 079	entinal No.	
SUNDRY NOTICES Do not use this form for abandoned well. Use Form	S AND REPORTS r proposals to drill or rm 3160-3 (APD) for	r to re-enter an	6. If India	in, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7.	or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				neast Blanco Unit	
2. Name of Operator Devon Energy Production Company, L.P.			NEBU		
3a. Address 3b. Phone No. (include area code)			9. API V 30-04	Vell No. 5-33212	
PO Box 6459, Navajo Dam, NM 87419	2-0244	10. Field a	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)				Basin Dakota 11. County or Parish, State	
65' FSL & 2,480' FEL, SW SE, Unit O, Sec.	30-131N-R7W		San J	uan, NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION		
Change	Casing Fracture Repair New Co	e Treat Reconstruction Red Abandon Ten	oduction, (Start/Resume) clamation complete imporarily Abandon	Water Shut-Off Well Integrity Other Casing and Cement	
Conver	rt to Injection Plug Ba		ater Disposal		
13. Describe Proposed or Completed Operation (c) If the proposal is to deepen directionally or rece Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the site is ready for final inspec	omplete horizontally, give subsu- performed or provide the Bond is. If the operation results in a n ent Notices shall be filed only aft ction)	rface locations and mer No. on file with BLM/ nultiple completion or re er all requirements, inc.	asured and true vertical dep /BIA. Required subsequen ecompletion in a new inter luding reclamation, have b	oths of all pertinent markers and zones t reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has	
Drilled 12 1/4" hole to 302' on 12/9/05, s CaC1 and 1/4# PSX Floseal. Circulated				sx (37 bbls) "B" cement w/2%	
Drilled 8 3/4" hole to 3,720' on 12/15/06 Gel, 5# Gilsonite, 1/4# Flocele, 1/10% C through Jim Lovato before drilling out.	FR 3, 4/10% Halad 344 and	C, 23# casing at 3,71 I tail w/135 sx (35 bb	5'. Cemented lead w/4 bl) STD, 4/10% Halad 3	85 sx (125 bbl) 50/50 POZ w/3% 444. Top of cement at 386', verified	
Drilled 6 1/4" hole to 8,134' on 12/19/05 w/2% Gel, 2/10% Veraset, 1/10% Diace **Tested casing to 1500 psi.**	, set 194 jts 4 1/2", J-55, LT el LWL. No cement to surfa	C.C., 11.6# casing at ace, top of cement at	t 8,131'. Cemented lead 334'. Landed 2 3/8'' p	d w/500 sx (135 bbls) 50/50 POZ roduction tubing at 8,006'. RCVD MAY 16 '08	
				OIL CONS. DIV.	
				DIST. 3	
14. I hereby certify that the foregoing is true a Name (Printed/Typed)	and correct				
Melisa Zimmerman	Title Senior Op	perations Technician			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-8-08

Date

(Instructions on page 2)

Signature

MAY 1 4 2008