		ConocoPhillips PRODUCTION ALLOCATION FORM									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED	
	Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGL									Date: 4/15/2008 API No. 30-039-30134 DHC No. DHC2835AZ Lease No. SF-078972		
/	Well Name San Juan 2 Unit Letter Sur-K BH- J	28-7 Unit		7N R007W		Footage 1380' FSL & 1410' 1580' FSL & 2530			Well No. #157G County, State Rio Arriba County New Mexico		G ounty, State rriba County,	
Completion Date Test Method 4/7/2008 HISTORICAL FIELD TEST PROJECTED OTH										ER [
	FORMATION MESAVERDE DAKOTA			GAS 1320 MCFD		PERCENT 63%		CONDENSATI 1 BOPD			PERCENT 100%	
				779 MCFD 2099		37%		0 BOPD 1			0%	
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.											
	APPROVEI		() / () () () () () () () () (DATE			TITLE			PHONE		
	Ryan Frost X X Angle Roland Kandis Roland				4/22/	08	Engineer			505-324-5143		
Ĺ					4/15/0	8	Engineering Tech.			505-326-9743		