



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/28/2008

API No. 30-039-30376

DHC No. DHC2741AZ

Lease No. SF-079290-A

Well Name

San Juan 28-7 Unit

Well No.

#187M

Unit Letter

Sur-I

BH- J

Section

24

24

Township

T028N

T028N

Range

R007W

R007W

Footage

1395' FSL & 930' FEL

2495' FSL & 1511' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

4/1/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1688 MCFD

PERCENT

81%

CONDENSATE

PERCENT

81%

DAKOTA

385 MCFD

19%

19%

2073

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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