

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 5/5/2008 API No. 30-045-34246 DHC No. DHC3930 Lease No. NM-04375	
Well Name <b>Reid A</b>						Well No. <b>#100</b>	
Unit Letter <b>A</b>	Section <b>1</b>	Township <b>T030N</b>	Range <b>R013W</b>	Footage <b>1135' FNL &amp; 880' FEL</b>	County, State <b>San Juan County, New Mexico</b>		
Completion Date <b>3/11/08</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<b>FORMATION                      GAS                      PERCENT                      CONDENSATE                      PERCENT</b>							
FRUITLAND COAL		457 MCFD		81%		81%	
FRUITLAND SAND		107 MCFD		19%		19%	
		564					
JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY				DATE		TITLE	
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