## REC SUBMITIN DUPLICATE

## **UNITED STATES**

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

## DEPARTMENT OF THE INTERIOR MAY 1 4 2 Horizons on

				BUREA	U OF LAI	ND MANAGEME	NT			5. L	EASE DESIGNAT	ION AND SERIAL NO.	
							Earming	Lano N	nanagement	,	USA SF-07	78571	
WELL	COMPL	ETION	OR	RECO	MPLE	TION REP				6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF			OIL	GAS		<del></del>	OKT AND			ď			
			WELL	WEI		DRY Other			-	7 11	NIT AGREEMENT	NAME	
b TYPE OF	F COMPLET	ION:								′ °	INT AGREEMENT	NOME	
	NEW X	WORK OVER	DEEP- EN	PLU		DIFF RESVR Other				8. F.	ARM OR LEASE N	NAME, WELL NO.	
							<del>*************************************</del>				Da	ay B 4P	
2. NAME O	F OPERATO	OR .								9. A	PI WELL NO.		
	URLINGTO			OIL & GA	S COMP	ANY, LP					30-045-345		
	S AND TEL				/E0E	326 0700				1	IELD AND POOL		
	O BOX 428					) 326-9700 e with any State req	uiromente \*				co MV/Basi	R BLOCK AND SURVEY	
At surfac		nit C (NEN		-			on omena ,				OR AREA	A DECON AND GONVEY	
At Sullac		me o (men	111, 000		020	-				Sec	7, T27N, R8V	W. NMPM	
At ton on	od. interval n	enorted heid	w	Same a	s above							ny 16 '08	
, it top b	<b>55</b>	<b>-</b>											
At total d	lepth Sa	ame as ab	eve									MS.DIV.	
					144	PERMIT NO.	DATE ISSUI			1	COUNTY OR	IST. 3 T 13. STATE	
					'-	PERMIT NO.	)	-0		'2. '	PARISH	IS. STATE	
											San Juan	New Mexico	
15. DATE SP		DATE T.D		D 17.		APL. (Ready to prod.)			VATIONS (DF, RK			19. ELEV CASINGHEAD	
3/6/08 20. TOTAL DI		3/30/0		BACK T.D., I	4/28/	22. IF MULTIPLE	COMP	GL	6732' ERVALS	KB	6763'	24515 70010	
20. 101AL 0	ושס כאות, אוני	1	1. PLUG, 1	DACK 1.U., 1	MDGIVD		/ MANY*		ILLED BY	KUIA	AT TOOLS	CABLE TOOLS	
7480'		1	7477	r.		2		1		yes		1	
24. PRODUC	TION INTERV	AL (S) OF TH	IIS COMPL	ETION-TOP	P, BOTTOM,	NAME (MD AND TVE	0)*				25. WAS DIRECT		
Basin	Dakota	7	7271' - 7	7440'							SURVEYM	No	
26. TYPE ELE		OTHER LOG	S RUN			*				27. W/	S WELL CORED		
GR/C	CL/CBL									<u> </u>		No	
28						CASING RECORE	(Report all strings	s set in w	e#)			<u></u>	
CASING SIZ		WEIGHT,	LB./FT.		SET (MD)				EMENTING RECO	RD		MOUNT PULLED	
9 5/8*,		32.3# 20/23#		47		12 1/4"	surface; 153		(235 cf)		1 bbis		
7", J-55 4 1/2",		11.6#		74		8 3/4" 6 1/4"	surface; 671 [TOC 3710', 2		(1607 cf) 422 cf)		94 bbis		
29.			LINER F	RECORD			30.	,		TU	BING RECORD		
SIZE	TOP (MD)	BOTTO	OM (MD)	SACKS	CEMENT*	SCREEN (MD)	SIZE		DEPTH SET			ACKER SET (MD)	
							2-3/8", 4.7#,	J-5 <b>5</b>	7391'				
050500	ATION RECOR	20///									<u> </u>		
31 PERFORA		KD (interval, s	aze and nu	moery		32. 7271' - 7440'	A(		T, FRACTURE, ( e w/10 bbis 15				
7357' - 744		oles				slickwater, w/25,000							
									,599,800 SCF				
.34" @ 1 S		- 7326' =	8 hole	S									
total holes	; = 36						······································		<del></del>				
33.						L,	PRODUCTION	<u> </u>			<del></del>		
DATE FIRST PE	RODUCTION	T	PRODU	CTION MET	HOD (Flowin	ig, gas lift, pumping-s		)			-	Producing or shut-in)	
SI W/O Fac		Lioues ***		TALIANS ST	18 TEFE	Flowing		·		(4	SI	12	
DATE OF TEST		HOURS TES	SIED	CHOKE SI		D'N FOR OIL- T PERIOD	-BBL	GAS-W	iCr 	WATE I	RBBL	GAS-OIL RATIO	
4/29/08	3	1 1		1/2"		<b></b>	.38 boph	30 mc	:fh		.38 bwph		
FLOW. TUBING		CASING PR		CALCULAT		ILBBL	GAS-MCF	1	WATER-BB	<del></del>	Pii	OIL GRAVITY-API (CORR.)	
				24-HOUR I	RATE		L				_	1	
SI - 42;		SI - 40		ad etc \		9 bopd	709 mcfd		L	9 bw			
34, DISCUSII	1014 OL 049 (	COOL, DOCU IC	n ruor, v <del>o</del> rri	ou, etc. )							TEST WITNESSE	:D 81	

To be sold. W/O facilities to be set before first production.

This is a MV/DK well being DHC per order #2772AZ

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory Technician TITLE (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 15 2008 United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



[1-

Well Name		Day B 4P	,	
Ojo Alamo	1965'	2044' White, cr-gr ss.	Ojo Alamo	1965
Kirtland	2044'	2603' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2044
Fruitland	2603'	2909' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2603
Pictured Cliffs	2909'	3060' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2909
Lewis	3060'	3387' Shale w/siltstone stringers	Lewis	3060
Huerfanito Bentonite	3387'	3791' White, waxy chalky bentonite	Huerfanito Bent.	3387
Chacra	3791'	4541' Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3791
Mesa Verde	4541'	4550' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4541
Menefee	4550'	5195' Med-dark gry, fine gr ss, carb sh & coal	Menefee	4550
Point Lookout	5195'	5523' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5195
Mancos	5523'	6345' Dark gry carb sh.	Mancos	5523
Gallup	6345'	7119' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6345
Greenhorn	7119'	7180' Highly calc gry sh w/thin lmst.	Greenhorn	7119
Graneros	7180'	7242' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7180
Pakota :	7242'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7242

Form 3160-4 (October 1990)

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

BUREAU OF LAND MANAGEMENT

DUIEdu OF Land Management 5. Lease DESIGNATION AND SERIAL NO.
Farmington Field Office

											1	USA SF-07	83/1
WELL C	COMP	LETIO	N OR	RECOM	PLET	ION R	EPC	RT AND	LOG	*	8. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF			OIL				_				4		
75. TTF E OF	VVLLL.		WELL	GAS WELL	즤	DRY	Other			_	<u></u>	UT ACCEPTED	NAAR .
b. TYPE OF COMPLETION:									7 UNIT AGREEMENT NAME				
	NEW T	WORK	DEEP-	PLUG	7	DIFF	٦				8. FA	NRM OR LEASE NA	AME, WELL NO.
	WELL L	OVER	EN	BACK	_	RESVR	Other			_	} "		
											Ļ.,		y B 4P
2. NAME O											9. AF	PI WELL NO.	
				OIL & GAS	OMPA	NY, LP					<u> </u>	30-045-345	·
3 ADDRES					/EOE\ 1	226 070	0				i .	TELD AND POOL,	
			ington, N	n 6/499 arly and in acc		326-970						co MV/Basir	
				•		viui ariy sta	ie requi	ements )			1	DEC., T., K., M., ON OR AREA	BLOCK AND SURVEY
At surfac	e l	Jnit C (Ni	ENW) 660'	FNL & 162	5' FWL						1		
											Sec.	7, T27N, R8W	NMPM
At top pro	od. interval	reported be	elow	Same as a	pove						I		AY 16 '08
******		· · · · · · · · · · · · · · · · · · ·	<b>. .</b>										WC.DIV.
At total d	eptn 3	Same as a	BOOVE								}	101	ji. j
					14. P	ERMIT NO		DATE ISSUE	D		12 (	OUNTY OR	13. STATE
•	,				1			1				PARISH	10,0,,,,,
								ł			L	San Juan	New Mexico
15. DATE SPI	UDDED 1		D. REACHE			(Ready to	prod.)			VATIONS (DF, RK	B, RT, B		19. ELEV. CASINGHEAD
3/6/08		3/30/			4/28/08				GL	6732'	KB	6763'	
20. TOTAL DE	EPTH, MD &	/TVD	21. PLUG, 8	BACK T.D., MD	STVD	22. IF MUL	TIPLE C HOW N			ERVALS ILLED BY	ROTAF	RY TOOLS	CABLE TOOLS
7480'			7477	,,		]	2	W-11 1	5	ICCLD B1	luca		1
	TION INTER	VAL (S) OF		ETION-TOP, BO	TTOM N	AME /MD AN			Ь		yes	25. WAS DIREC	TIONAL
24. 1 110000	1101111111111	(0,0)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		)		,					SURVEY MA	
	Mesav		4769' - 5	341'								L	No
26. TYPE ELE			GS RUN								27. WA	S WELL CORED	
GR/C	CL/CBL										L		No
28.	i				C	ASING RE	CORD (	Report all strings	set in w	e# )			
CASING SIZ	ZE/GRADE	WEIGH	T, LB./FT.	DEPTH SE	T (MD)	HOLE	SIZE	TOP OF CE	MENT, C	EMENTING RECO	RD	AA	OUNT PULLED
9 5/8",		32.3#		349'		12 1/4"		surface; 153		(235 cf)		1 bbis	
7", J-55		20/23		4743'		8 3/4"	j	surface; 671		(1607 cf)		94 bbls	
4 1/2",	N-80	11.6#		7478'		6 1/4"		TOC 3710', 2	83 8X (	422 CT)			
29.	TOD (44)	· 1 -007	LINER R			Looper	4 (9 450)	30.				BING RECORD	
SIZE	TOP (MI	) BOI	TOM (MD)	SACKS CE	MENT	SCREE	N (MD)	SIZE 2-3/8", 4.7#,J	EE	7391'	(MD)	PA	CKER SET (MD)
	<del>}</del>			<del> </del>		<del> </del>		2-310 , 4.1#,3	-33	1391			
31 PERFORA	TION RECO	ORD (Interva	l. size and nu	mber)		32.		AC	ID SHO	T, FRACTURE, (	EMEN	T SOLIFEZE ET	<u> </u>
PLO/LMF .			•	•		4769' - 5	341'			e w/10 bbis 15			
4769' - 534	_					slickwater N2 fo							
										,085,200 SCF		·	
total holes	: = 33												
20	,					L		OD IGTICS					
33. DATE FIRST PR	CODUCTION		PRODUC	TION METHOL	(Flowing	gas lift. bumi		ODUCTION and type of pump				WELL STATUSTE	roducing or shut-in)
SI W/O Fac						Flowing		,				SI	
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE	PROD		OIL-B	BL	GAS-M	CF	WATE	R-BBL	GAS-OIL RATIO
		1			TEST F	PERIOD		į		I	l		
4/24/08		<u> </u>	1	1/2"				0 boph	17 mc			0 bwph	
FLOW. TUBING	PRESS.	CASING F	RESSURE	CALCULATED	OIL-	88L		GAS-MCF		WATER-BB			OIL GRAVITY-API (CORR.)
A1 404	~#		004	24-HOUR RAT	- ]	0 bopd		440			٠.		
SI - 422			SI - 406# (Sold, used for fuel, vente					412 mcfd		L	0 bwpd		7 AV
					. fivat -	vo de cast					TEST WITNESSED BY		
35. LIST OF A			ies to de	set before	rirst p	roaucti	on.					<u> </u>	
			~ DNV	- ordo- 407	7287								
				r order #27		correct as de	terminer	from all available r	acorde	<del>-</del>			
20. (0.00) (0		ال والمحادد	)"		.p.ow and	as ut	III IGU	an avenable i					
CICNED /	5//-	- 10	Bu		me	Regulate	ny Tar	hniciae			DATE	FARREDTA	DFORRECCE OF
SIGNED	Vor	7	JAK,	us!	TILE	-vegulate	71 1 1 BC				DAIL	31.1400	LLA COLLEGE
			+10	1			4-	- A -1 -1141 1	5-4-	n Payarea S	11-1-1		

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Sn-

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