

RECEIVED
SUBMIT IN DUPLICATE
MAY 14 2008
(See other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
bureau of Land Management
Farmington Field OfficeFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF-078571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Day B 4P

9. API WELL NO.

30-045-34505

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T27N, R8W, NMPM

RCVD MAY 16 '08

OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 660' FNL & 1625' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDED

3/6/08

16. DATE T.D. REACHED

3/30/08

17. DATE COMPL. (Ready to prod.)

4/28/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6732'

KB 6763'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7480'

21. PLUG, BACK T.D., MD & TVD

7477'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota

7271' - 7440'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	349'	12 1/4"	surface; 153 sx (235 cf)	1 bbls
7", J-55	20/23#	4743'	8 3/4"	surface; 671 sx (1607 cf)	94 bbls
4 1/2", N-80	11.6#	7478'	6 1/4"	TOC 3710', 283 sx (422 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7391'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF

7357' - 7440' = 28 holes

.34" @ 1 SPF 7271' - 7326' = 8 holes

total holes = 36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7271' - 7440'

acidize w/10 bbls 15% HCL. Frac w/29,904 gals 85Q

slickwater, w/25,000# 20/40 TLC Sand

N2 = 4,599,800 SCF

33.

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

4/29/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR
TEST PERIOD

.38 boph

OIL-BBL

30 mcfh

GAS-MCF

.38 bwph

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL-BBL

9 bopd

GAS-MCF

709 mcfd

WATER-BBL

9 bwph

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2772AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

MAY 15 2008
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCB 8

Well Name		Day B 4P			
Ojo Alamo	1965'	2044'	White, cr-gr ss.	Ojo Alamo	1965'
Kirtland	2044'	2603'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2044'
Fruitland	2603'	2909'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2603'
Pictured Cliffs	2909'	3060'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2909'
Lewis	3060'	3387'	Shale w/siltstone stringers	Lewis	3060'
Huerfanito Bentonite	3387'	3791'	White, waxy chalky bentonite	Huerfanito Bent.	3387'
Chacra	3791'	4541'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3791'
Mesa Verde	4541'	4550'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4541'
Menefee	4550'	5195'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4550'
Point Lookout	5195'	5523'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5195'
Mancos	5523'	6345'	Dark gry carb sh.	Mancos	5523'
Gallup	6345'	7119'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6345'
Greenhorn	7119'	7180'	Highly calc gry sh w/thin lmst.	Greenhorn	7119'
Graneros	7180'	7242'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7180'
Dakota	7242'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7242'

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

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3. ADDRESS AND TELEPHONE NO.

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14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan
13. STATE New Mexico

15. DATE SPUDDED 3/6/08	16. DATE T.D. REACHED 3/30/08	17. DATE COMPL. (Ready to prod.) 4/28/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6732' KB 6763'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7480'	21. PLUG BACK T.D., MD & TVD 7477'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde 4769' - 5341'
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			26. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7391'	

31. PERFORATION RECORD (Interval, size and number) P/O/LMF .34" @ 1 SPF 4769' - 5341' = 33 holes total holes = 33	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4769' - 5341' acidize w/10 bbls 15% HCL. Frac w/45,948 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand N2 = 1,085,200 SCF
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33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI W/O Facilities	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	SI	
DATE OF TEST 4/24/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 boph
			GAS-MCF 17 mcfh
			WATER-BBL 0 bwph
FLOW. TUBING PRESS. SI - 422#	CASING PRESSURE SI - 406#	CALCULATED 24-HOUR RATE 0 bopd	GAS-MCF 412 mcfd
			WATER-BBL 0 bwph

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
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35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chonk Rogers TITLE Regulatory Technician DATE 5/14/08

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