

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

180M- 30039-25186

116- 30-039-07009

Operator UNOCAL, Oil & Gas Division Location: Unit D Sec. 21 Twp 27N Rng 6W

Name of Well/Wells or Pipeline Served Rincon Unit #180M, Rincon Unit #186/116

Elevation 6654 GR Completion Date 11-16-92 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths N O N E

If Casing is cemented, show amounts & types used N O N E

If Cement or Bentonite Plugs have been placed, show depths & amounts used

750 lbs. Enviro plug coarse chips (0' - 50')

Depths & thickness of water zones with description of water when possible: Fresh, Clear,
Salty, Sulphur, Etc. 80' to 180', 100' thick (slightly damp)

Depths gas encountered: N O N E

Type & amount of coke breeze used: 2500 lbs., SWB Petroleum Coke

Depths anodes placed: 196', 202', 208', 214', 220', 226', 232', 238', 244', 250'

Depths vent pipes placed: 0' to 300'

Vent pipe perforations: 1/8" diameter holes, 180' to 300'

Remarks: Lease #SF079366

First Ground bed installed at this location.

If any of the above data is unavailable, please indicate so. Copies of all logs, including
Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available.
Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

RECEIVED
JAN 25 1993
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-079366	
2. NAME OF OPERATOR Union Oil Company of California dba UNOCAL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 850, Bloomfield, New Mexico 87413		7. UNIT AGREEMENT NAME Rincon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Rincon Unit 180M - 1140' FNL, 875' FWL 890-N. 990W		8. FARM OR LEASE NAME Rincon Unit	
14. PERMIT NO.		9. WELL NO. 180M, 116	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT DK/MV, PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW SEC 21 T27N R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Install Cathodic Protection	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed installation of Cathodic Protection to well casing:

PROCEDURE: Drill a 6' diameter hole, 300' deep within the existing well location boundary. Ten Dur-Iron anodes will be installed below the uppermost water bearing formation in favorable locations. This will be backfilled with coke breeze (99.5% carbon) to completely surround the anodes. A 50' plug of bentonite will be installed on top of the coke breeze.

A DC rectifier will be installed on existing well location and a buried DC positive cable will be connected to the anode from the rectifier. Negative DC cables from the rectifier will also be buried and connected to well casings to be protected. These cables will be buried 18" to 24" deep (on previously disturbed ground) in existing roads and locations. See attached map.

UNOCAL's completion expectation is Jan 1, 1993.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Jabet TITLE Production Technician DATE 7/6/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 17 1992

*See Instructions on Reverse Side

FEM

FARMINGTON RESOURCE AREA
BY DE

Corner of Rincon #116

CITY #1

WELL NAME: Rincon #180M

LOCATION: 21-27-6 DATE: 11-16-92

TOTAL VOLUME: 14.6

TOTAL AREA: 17.0

OHM RESISTANCE:

.86

												ANODE HEADLINE			
DEPT	TOO	ANODE	DEPT	TOO	ANODE	DEPT	TOO	ANODE	DEPT	TOO	ANODE	NO.	DEPTH	NO	WITH
	ANODE	NO.		ANODE	NO.		ANODE	NO.		ANODE	NO.			COKE	COKE
5			105	1.1		365			545			1	250	1.6	3.1
10			190	1.3		310			550			2	244	1.7	5.0
15			195	1.5		315			555			3	238	1.9	5.2
20			200	1.7		300			560			4	232	1.9	4.5
25			205	1.9		305			565			5	226	1.7	4.7
30			210	1.9		390			510			6	220	1.6	4.8
35			215	1.8		395			515			7	214	1.7	5.4
40			220	1.7		400			500			8	208	2.0	6.0
45			225	1.6		405			505			9	202	2.0	7.1
50			230	1.8		410			590			10	196	1.6	4.7
55			235	1.8		415			595						
60			240	1.7		420			600						
65			245	1.7		425			605						
70			250	1.5		430			610						
75			255	1.1		435			615						
80			260	.9		440			620						
85			265	.8		445			625						
90			270	.8		450			630						
95			275	.5		455			635						
100			280	.5		460			640						
105			285	.8		465			645						
110			290	.8		470			650						
115			295	.5		475			655						
120			300	1.0		480			660						
125			305			485			665						
130			310			490			670						
135			315			495			675						
140			320			500			680						
145			325			505			685						
150	.8		330			510			690						
155	.9		335			515			695						
160	.9		340			520			700						
165	.9		345			525			705						
170	1.0		350			530			710						
175	1.0		355			535			715						
180	1.0		360			540			720						

REMARKS:

[illegible]

Anode Depth									
01	02	03	04	05	06	07	08	09	010
Anode Output (Amps)									
01	02	03	04	05	06	07	08	09	010
Anode Depth									
011	012	013	014	015	016	017	018	019	020
Anode Output (Amps)									
011	012	013	014	015	016	017	018	019	020
Total Circuit Resistance					No. 8 C.P. Cable Used			No. 2 C.P. Cable Used	
Volts	Amps	Ohms	Coke Breeze						

All Construction Completed

Dean E. Boring
Signature

GROUND BED LAYOUT SKETCH

Date _____

Remarks:

which at 180' - however with much
drilled Sunday 11-15-92 140' - 300'

N