

25-30-039-07804

458-30-039-24288

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS.
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit H Sec. 19 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #25, #458

cps 2064w

Elevation 6370' Completion Date 12/20/88 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 120' & 190' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 375', 365', 355', 275', 220', 205', 195', 165', 155', 135'

Depths vent pipes placed: 415'

Vent pipe perforations: 300;

Remarks: gb #3

REC'D

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Comp. 12-22-88

NFO

Drilling Log (Attach Hereto) ☐

Completion Date 12/20/88

CPS #	Well Name, Line or Plant	Work Order #	Static	Ins Union Check
2064 W	S.S. 30-6 # 458 ^{#25}	3317A	0.73V 600' H	☒ Good ☐ Bad
Location	Anode Size	Anode Type	Size Bit	
H-19-30-6	2" X 60"	Durium	6 3/4"	
Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used
420'	415'			
Anode Depth				
# 1 375	# 2 365	# 3 355	# 4 275	# 5 220
# 6 205	# 7 195	# 8 165	# 9 155	# 10 135
Anode Output (Amps)				
# 1 2.4	# 2 2.5	# 3 2.7	# 4 3.0	# 5 3.2
# 6 3.0	# 7 3.1	# 8 2.9	# 9 2.8	# 10 3.3
Anode Depth				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance			No. 8 C.P. Cable Used	
Volts 11.97			No. 2 C.P. Cable Used	
Amps 15.7			Ohms .76	

Remarks: WATER AT 120' & 190', COULD NOT GET WATER SAMPLE.
INSTALLED 415' of 1" P.V.C. VENT pipe, PERFORATED 300'.

G.B. 4074.00

Rectifier Size: — V — A

Add'l Depth 0

Depth Credit: — 85' 3.50 — 297.50 ✓

Extra Cable: 675' .24 162.00 ✓

Ditch & 1 Cable: 640' .70 448.00 ✓

25' Meter Pole: 0

20' Meter Pole: 0

10' Stub Pole: 1

J c T. Box

GROUND BED LAYOUT SKETCH

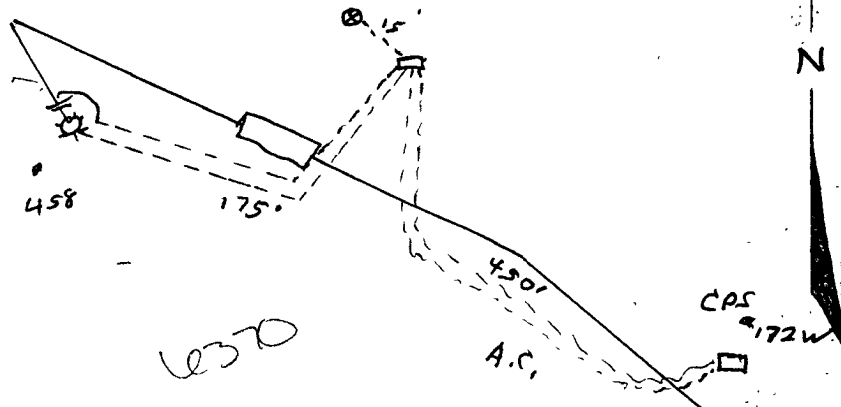
158.50 ✓

225.00 ✓

4771.00 4770.00
TAX 238.55 238.50 TX.
TOTAL \$ 5009.55 5008.50 OK 92

All Construction Completed

(Signature)



D. Crass DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. S.J. 30-6 #458 Date 12-20-88

Client Meridian Oil Co. Prospect _____

County Pio Arriba State New Mex.

If hole is a redrill or if moved from original staked position show distance
and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	40	Shale
40	100	SANDY shale
100	120	SAND ✓
120	140	Shale
140	155	SANDY shale
155	180	Shale
180	195	SAND ✓
195	210	Shale
210	220	SANDSTONE
220	245	SANDY shale
245	265	SANDSTONE
265	395	SANDY shale
395	420	SANDSTONE
Mud	Brn	Lime

Rock Bit Number _____ Make _____

Remarks: Water @ 120 & 190

Driller Ronnie Brown