

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS Company</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1850' FNL & 1850' FEL, Section 9, T26N, R05W, NMPM</p> | <p>5. Lease Number
Contract 151</p> <p>6. If Indian, All. or Tribe Name
Jicarilla Apache</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
AXI Apache K 6</p> <p>9. API Well No.

30-039-20557</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other -

RCVD MAY 20 '08

OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

5/7/08 MIRU A-Plus 1. ND WH, NU BOP. LD tbg hanger & TOH w/2 1/16" tbg & packer. 5/8/08 TIH & set CR @ 5240'. PT tbg to 1300# - good, csg PT failed. **Plug #1:** pump 11sx (13cf-2bbls) G cmt w/2% CaCl. WOC. 5/9/08 TIH & tag TOC @ 5140'. Csg PT failed. **Plug #2:** pump 23sx (26cf-5bbls) G cmt.

5/12/08 TIH & tag TOC @ 4340'. Csg PT failed. **Plug #3:** pump 44sx (51cf-9bbls) G cmt w/4% CaCl. WOC. Csg PT failed. RU WL, tag TOC @ 3117', perf 3 squeeze holes @ 3003'. TIH w/CR & set @ 2950'. RD WL. Csg PT failed. Pumped 1 1/2BPM @ 600#, est rate into sqz holes w/ 1/2 bbl & circ out csg thru perfs & out csg holes. Pres to 1500#-held. **Plug #4:** pump (12sx 14cf-2bbls) G cmt on top of CR.

5/13/08 Csg PT failed. RU WL, tag TOC @ 2889', perf 3 squeeze holes @ 1677'. RD WL. TIH w/CR & set @ 1632'. Csg PT failed, dropped f/500# to 200# in 5min & held. Est rate into perf 1 1/2BPM @ 1200#. **Plug #5:** pump 53sx (61cf-11bbls) G cmt, 30sx outside csg & 14sx inside csg w/5sx under CR & 9sx on top CR. Cmt on top of CR contained 4% CaCl. WOC. Csg PT failed, dropped f/500# to 200# in 5min & held. RU WL, tag TOC @ 1506', perf 3 squeeze holes @ 278'. RD WL. Est circ out BH. **Plug #6:** pump 126sx G cmt, circ good cmt out BH.

5/14/08 TIH & tag TOC @ 22'. ND BOP, cut off WH. Top off w/15sx G cmt & install P&A marker. RD RR @ 11:00hr on 5/14/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/15/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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FARMINGTON FIELD OFFICE
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