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OIL CONS. DIV.
DIST. 3In Lieu of
Form 3160
(June 1990)UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field OfficeFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-30464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 1355' FEL, SW/4 NE/4 SEC 07-T31N-R05W5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #2289. API Well No.
30-039-2436210. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other PUMP REPAIR

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
Well Completion or Recompletion Report and 1
form.)13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If v
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-08-2008

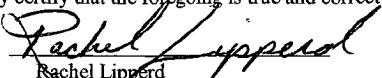
RD on the Rosa #223, MIRU on the Rosa #228. SICP-210 psi, blow well down to FB tank. Load tbg w/ prod coal wtr. Press test pump & tbg 500 psi, test good & release psi. RU to unseat, POH w/ pump & rods, POH w/ 1 1/4" x 22' polish rod, 4', 6', 8' pony rods, 122-3/4" sucker rods pony & 2" x 1 1/4" x 8' x 12' RHACZ insert pump w/ 1" x 6' liner. RD WH, NU BOPS, perform function test, good test. RU floor, tongs & tbg eq pull tbg hanger. PUH w/ 1 std, tbg free. Tag for fill, tag @ 3,114', 6' above PBTD @ 3,120'. POH, tally tbg, 99 jts 2-3/8" prod tbg, 1.78 F-nip & mud anchor. Secure well & loc, SDFN. 31 jts (1,001'), 2-3/8", 4.7#, J-55, 8RD, EUE prod tbg transferred from Tuboscope to Rosa #228.

05-09-2008

SICP 650 psi. Blow well down to FB tank, MU mule shoe, 1.78 ID f-nipple & 100 jts 2 3/8" tbg, tag fill @ 3,118'. RU air unit, break circ w/air. hole to PBTD w/10 bph air/soap/corrosion. Circ med to lt coal fines, SD air unit. Bleed off, POH w/ tbg, F-nipple & mule shoe, LD rig jt, MU 2 3/8" mud anchor, 1.78 ID F-nipple & 92 jts 2-3/8" tbg. RU SB Banding, run 219' 1/4" SS Chemical Cap string on last 7 jts tbg, RD SB Banding MU tbg hanger, land tbg as follows: 2-3/8" mud anchor, 1.78 ID F-nipple & 99 jts 2-3/8", 4.7#, J-55, 8rd, EUE production tbg. EOT @ 3,119', nipple @ 3,090'. RD floor & tongs, ND BOP, NU SR WH, RU to run insert pump & rods. RIH w/ insert pump, sinker bars, sucker rods, pony to space out, run pump & rods as follows: 2" x 1 1/2" 8' x 12' RWAC insert pump w/1" gas anchor, 3 1/4" x 3/4" sinker bars, 119 Grade D rods 6', 8' 3/4" pony rods & 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner. Install Rattigan & stuffing box, seat pump & rods. Load tbg w/ prod coal wtr, p test pump & tbg to 500 psi, good test. Release psi, stroke pump to 500 psi, good, hang off Horses Head & bridle. Attempt to move counterweight, could not cycle pumping unit. RD & prepare to move to the Rosa #221A. 31 jts 2 3/8", 4.7#, J-55, 8RD, EUE tbg transferred Rosa #228 to Tuboscope.

14. I hereby certify that the foregoing is true and correct

Signed


Rachel LipperdTitle Engineering TechnicianDate May 15, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAY 20 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCB

ROSA UNIT #228 FRUITLAND COAL

Location:

1850' FNL and 1355' FEL
SW/4 NE/4 Sec 7G, T31N, R5W
Rio Arriba Co., New Mexico
Elevation: 6270' GR

API: 3003924362

Pumping Unit
American 160-173-64

Spud: 09/19/90

Completion: 05/05/91

Initial Delivery: 10/28/93

Re-cavitation: 04/27/00

Pump Install: 04/23/05

Top Depth

Ojo Alamo 2340'

Kirtland 2445'

Fruitland 2850'

12 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 526'

TIW 7" x 5-1/2" JGS liner. Top @ 2853'

69 jts 7", 20#, K-55, 8rd, ST&C @ 2918'

Rod String: 3 - 1 1/4" x 3/4" sinker bars,
119 - Grade D rods, 8', 6', 8'3/4"
pony rods, 1 1/4" x 22' polish rod w/ 1
1/2" x 10' polish rod liner.

2949'

Perforations: Pre-drilled liner @ 4 hpf,
1,3,4 jts drilled, 2,5,6 jts blank.

3033'

99 jts., 2 3/8", 4.7#, J-55, 8rd EUE tbhg landed @
3119' as follows: 2 3/8" mud anchor, 1.78" F-
nipple @3090', 99jts, (219' 1/4" stainless steel
chem cap string strapped to outside of tbhg).

Insert Pump: 2" x 1 1/2" x 8' x 12'
RWAC (Energy Pump) w/ 6' x 1" gas
anchor.

3075'

3118'

6 jts 5-1/2", 17#, N-80, 8rd, ST&C @ 2853'-3121'

PBTD @ 3120'
TD @ 3121'

Open Hole Under-reamed:
9-1/2", 2923'- 3121'

Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	400 sx (470 cu.ft.)	Surface
8-3/4"	7", 20#	600 sx (1003 cu.ft.)	Surface
9-1/4"	5-1/2", 17#	Did Not Cement	N/A