

RECEIVED

MAY 19 2008

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR Bureau of Land Management
BUREAU OF LAND MANAGEMENT Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1215' FNL & 1185' FEL, NE/4 NE/4 SEC 30-T31N-R05W	8. Well Name and No. ROSA UNIT #223
	9. API Well No. 30-039-24425
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>PUMP REPAIR</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05-05-2008

AWS #544 day off, make up for working Saturday

05-06-2008

Raise derrick, RU rig & equip. SICP-70 psi, blow well down to FB tank. Finish hooking up rod transfer equip. Load tbg w/ produced coal wtr. Press test tbg to 500 psi, press test did not hold, leaked off 50 psi in 2 min. Unseat insert pump & POH w/ rods & insert pump. ND SR WH, NU BOPS, test for operation, ok. RU floor, tongs & equip. Pull tbg hanger, PUH 1 std, tbg free, PU 1 jt tbg, tag for fill, tagged fill @ 3204', 1' fill above PBD @ 3205'. POH w/ 2 7/8" ID F-nipple & 2 7/8" mud anchor, stdg back & tallying tbg, tbg pulled: 1-jt tbg, 1-10' pup, 100-jts 2-7/8" prod tbg. Secure well & loc, SDFN.

05-07-2008

SICP 340 psi, blow well down to FB tank. MU, RIH w/ mule shoe, 2.28 ID F-nipple, standing valve, 100 jts 2 7/8" tbg, 10' pup & 1 jt tbg. Load tbg w/ produced coal wtr, press test to 1000 psi, test good. Released psi, RU sand line & LIL red, fish standing valve, retrieved standing valve. RU air package, break circ w/ air, CO hole w/ 10 bph air/soap/corrosion inhibitor. SD air unit, POH w/ tbg, LD mule shoe. MU mud anchor, 2.28 ID F-nipple, 94 jts tbg, RU SB Banding, run 200' 1/4" SS chemical cap string on last 6 jts tbg & 2-pup jts & RD SB Banding. MU tbg hanger, land tbg as follows: 2 7/8" mud anchor, 2.28 ID F-nipple, 100 jts 2-7/8", 6.5#, J-55, 8RD, EUE production tbg, 1-10' pup jt, 1-4' pup jt & 1 jt 2-7/8" prod tbg. EOT @ 3,193' (as per tally), F-nipple @ 3,166' (as per tally). RD floor & tongs, ND BOPS, NU SR WH. Couldn't break out original Ratigan & flow tee, called for replacement. RU to run insert pump & rods. RIH w/ insert pump, sinker bars, rods & pony rods. Run insert pump & rods as follows: 2-1/2" x 1-1/4" x 7 x 11' insert pump w/ 1" x 6' gas anchor, 3-1-1/4" x 3/4" sinker bars, 123- 3/4" Grade D rods, 1-4' pony rod, 1-2' pony rod, 1-1/4" x 16' Polish rod w/ 1-1/2" x 8' liner. Load tbg w/ produced coal wtr, press test tbg & pump to 500 psi, test good. Release psi, stroke pump to 500 psi, test good. RD & prepare to move to the Rosa #228. Transfer 30 jts new 2 7/8", 6.5#, J-55, 8RD, EUE prod tbg from RU #223 to RU #207A.

14. I hereby certify that the foregoing is true and correct.

Signed

Rashel Lipperd

Title Engineering Technician

Date May 14, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

REC'D MAY 22 '08
OIL CONS. DIV.

DIST. 3

MAY 20 2008

FARMINGTON FIELD OFFICE
BY SM

ROSA UNIT #223 FRUITLAND COAL

Location:

1215' FNL and 1185' FEL
NE/4 NE/4 Sec 30, T31N R5W
Rio Arriba, New Mexico
Elevation: 6360' GR

API #: 30-039-24425

Top	Depth
Ojo Alamo	2490'
Kirtland	2600'
Fruitland	3070'

1991 BHP = 1654PSIG @ 3070'

Perforated 8-06-1998

4 Spf

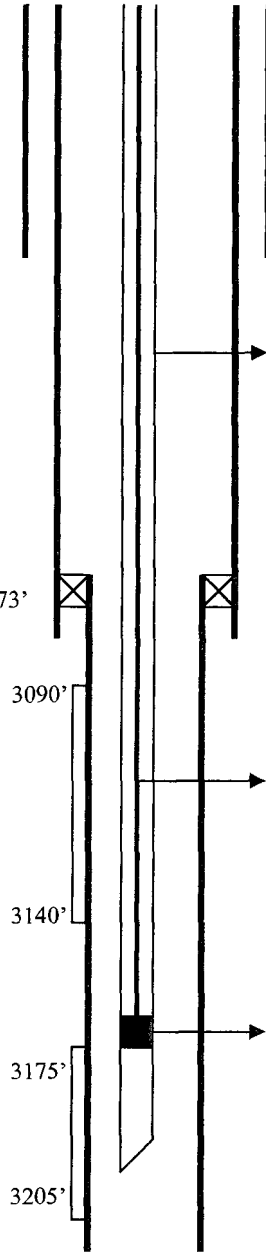
320 hole @ 0.50" EHD.

Under ream

6 1/4" - 9 1/2" from

3047' - 3026'

Pumping Unit
Churchill / Baker C80-133-54



5 jts 9-5/8", 36#, K-55 csg. 8rd ST&C Set @ 223'

100 jts 2-7/8", 6.5#, J-55, EUE tbg, landed @ 3193' as follows: mud anchor, 2.28" F-nipple @ 3166', 100 jts., 10' & 4' pup jts, 1 full jt, (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

71 jts 7", 20#, K-55 csg. Set @ 3042'.

Rod String: 3 - 1 1/4" x 3/4" sinker bars, 123 - 3/4" grade D rods, 4', 2' pony rods, 1 1/4" x 16' polish rod w/ 8' x 1 1/2" liner.

Insert Pump: 2 1/2" x 1 1/4" x 7' x 11' (Energy Pump) w/ 1" x 6' Gas Anchor.

5 jts 5-1/2", 17#, N-80 8rd csg with bit sub bit. Set @ 2973' - 3204'.

Spud: 09/15/90

Completed: 04/26/91

ID Date: 05/12/93

Re-Cavitated: 08/06/98

Pump Install: 10/17/05

Hole Size	Casing	Cement	Volume	Top of Cement
12 1/4"	9 5/8"	160 sx	189 cu. ft	surface
8 3/4"	7"	620 sx	1038 cu. ft	surface
6 1/4"	5 1/2"	n/a	n/a	n/a