

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 2090' FNL & 1735' FWL, Sec. 35, T29N, R5W NMPM

5. Lease Number
SF 078917

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-5 Unit
8. Well Name & Number

San Juan 29-5 Unit 90M

9. API Well No.

30-039-29737

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other P & A Dakota

13. Describe Proposed or Completed Operations

Please see attached

RCVD MAY 20 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PA Dakota 4/22/08

NMOCD

ACCEPTED FOR RECORD

MAY 19 2008

FARMINGTON FIELD OFFICE

San Juan 29-5 Unit 90M
Lease Number SF 078917
API Well No 30-039-29737

4/8/08 RU H- wireline. Fish plunger assembly, bumper spring. MIRU Drake #26. Blow well down, kill tbg, ND Tree, NU BOP. Func test BOP. Pull tbg hanger. Tag for fill @ 8815'. PU tbg to 8700'. Circ. recover 8-9 BWPH.
4/10/08 Tag fill @ 8815'. COUT to PBTD of 8866'. Circ. Est water rate @ 8-9 BWPH.
4/11/08 Tag no fill. COUT to PBTD. RU Phoenix Wire line. Run gauge ring, RIH set circ valve in 1.81 F-Nipple @ 8767'. POH RDMO WL. Unload- circ hole. Natural flow well. 11.6 BWPH.
4/12/08 PU 2 3/8" tbg. Tag no fill # 8866'. TOH w/tbg, LD BHA. PUMU 4 1/2" RBP, TIH to 8800'. Set RBP @ 8800'. DK perfs @ 8708' - 8791', 8813' - 8836'. Circ, est water @ 6.2 BWPH.
4/13/08 Alternate flow and unload well.
4/14/08 Unload. Tag 4 1/2" RBP. Latch up, release, pull 4 1/2" RBP to approx 6900', reset. Unload, circ hole clean. Circ.
4/15/08 Unload. RIH w/tbg, latch 4 1/2" RCP, release, PU hole 30'. Reset. LD tbg. EOT @ 6790'. Unload & circ hole.
4/16/08 Unload. Circ, alternate natural flow and circ.
4/17/08 Latch 4 1/2" RBP @ 6890'. Move to 6046'. Reset, test, release. Move RBP bask to reset @ 6890'. Unload, circ.
4/18/08 Unload. Alternate flow well back natural, unload, circ for approx 4 days.
4/21/08 See NOI dated 4/21/08 to P & A Dakota formation.
4/22/08 Tag for fill. Circ sand off RBP. Latch on, release RBP. TOH w/tbg. TIH w/4 1/2" CIBP to 8650'. Set @ 8650'. PU tbg to 7000' Unload w/a-mist. Circ overnight.
4/23/08 RIH w/2 3/8" tbg to 8645'. Unload hole, circ clean. PU Pace Cement. Pumped pre-flush 13.5 bbls FW. Pumped 20 sx(23cf-4bbls) Class G Neat Cement. Displaced w/5.5 bbls FW. RD MO Pace Cement. TOH w/2 3/8" tbg. TIH w/BHA, exp-chk, f-nipple, & 2 3/8" EUE 4.7# J-55 tbg to 6865'. Unload hole, circ clean. Natural flow back well.
4/24/08 Unload -circ hole clean. PU tbg to 6677'. Land tbg, RD floor, ND BOP, NU Tree. PT tbg to 1000#, pump off chk @ 1250#. Blow well around. RU woodgroup, Test WH seals. Flow test well up tbg on 2" line w/1/2" positive choke. EOT @ 6677'. MV perfs @ 6146' - 6778'. RD Drake Rig #26.

This well is now producing as a stand alone MV.

PBTA 8450'