Office District 1	State of New Me	X1CO	Form C-1
	Energy, Minerals and Natur	ral Resources	May 27, 2
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-30042
District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
District IV	Sama re, NW 67	303	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	•		Jicarilla Contract 108
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam
	SALS TO DRILL OR TO DEEPEN OR PLU		Jicarilla C
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 3M
2. Name of Operator		•	9. OGRID Number 222374
CDX RIO, LLC			
3. Address of Operator			10. Pool name or Wildcat
2700 Farmington Avenue, Building	g K, Suite 1, Farmington, New Mexi	ico 87401	Blanco Mesaverde/Basin Dakota
4. Well Location			
	:_ 1275' feet from the _South	line and 2255'	feet from the West lin
		Range 5W	NMPM Rio Arriba Coun
Section 23			
	6566' GR	AAD, KI, GK, etc.	.)
Pit or Below-grade Tank Application 🔲 o			
	water_Distance from nearest fresh water	wall Distance from	n noonest sunface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	Construction Material
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	, Report or Other Data
			_
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOF	<del>_</del>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲
	<u></u>		
OTHER: Down Hole Commingle	Application X	OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all p	bertinent details, ar	nd give pertinent dates, including estimated
C	1-) CEP DIJLE 1102 F M14!1	ie Combietions: A	44 all socially and diagrams of managed commis
	ork). SEE RULE 1103. For Multipl		ttach wellbore diagram of proposed comple
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