

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED

MAY 19 2008

RCVD MAY 20 '08
OIL CONS. DIV.FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6 If Indian, Allottee or Tribe Name NA
2 Name of Operator Koch Exploration Company, LLC	7 If Unit or CA/Agreement, Name and/or No NA
3a Address PO Box 489, Aztec, NM 87410	8 Well Name and No Quinn 337S
3b. Phone No. (include area code) 505-334-9111	9 API Well No. 30-045-33510
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) S18, T31N, R8W 675' FSL & 900' FEL "P" SE/4 SE/4	10 Field and Pool, or Exploratory Area Basin Fruitland Coal
	11 County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

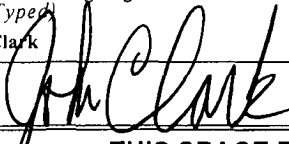
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack wellbore
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During cleanout in 2007, when running new 5 1/2" pre-drilled liner, liner was dropped 560' from surface. We were able to fish 7 of the 11 joints of 5 1/2" liner from hole. 4 joints totaling 168' were not retrieved, top of fish is @ 3232'. Current TD is 3400', mudlog shows top of PC @ 3300' and top of Fruitland Coal @ 2933'.

Current casing/tubing are 7" casing set @ 2974', 5 1/2" 15.5# J-55 liner top 2764'-3062' 5 1/2" to 4 1/2" x-over, 4 1/2" 12.60# 3062'-3202, with 6 1/4" bit on bottom of 4 1/2", and 5 1/2" liner (fish) 3202-3340'. Perforations are 3111'-3198' with 1/2" holes, 4 shots per foot for a total of 120 holes. 2 3/8" tubing landed @ 3197'. 3/4" rod string run.

We intend to construct workover pit on previously disturbed area, line it with 20 mil liner, and fence it.. Will move off pumping unit, MI workover rig or drilling rig based on availability, pull rods and tubing. Test BOPs 250# for 5 min & 2000# for 5 min. Trip in fish production liner, cut off 5 1/2" in open hole. Set WLCIBP with top of plug @ 2955'. Trip in w/ 5 1/2" OD whipstock, run gyro, orient to North/Northeast to stay away from south line. Mill window. Trip in with 6 1/4" bit, motor, directional tools, drill out to 3400' TVD, attempting to stay 15' to 20' away from original hole. Will decide on 4 1/2" or 5 1/2" liner once drilled out. Set liner on bottom @ 3400' TVD. Correlate to original mudlog, perforate coal stringers. Run production tubing & rods. RDP/Drilling rig. Reset pumping unit, and return well to production. Reclaim pit and disturbed area with approved BLM/NMOCD procedures, and reseed disturbed area with approved above 10" mix as soon as possible.

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) John Clark	Title District Superintendent
Signature 	Date 05/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date MAY 19 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Hold C104
for Directional Survey
and "As Drilled" plat