Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210. OIL CONSERVATION DIVISION	30-045-34235 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE X
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505	Fee
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Gilbreath
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Gilbreatti
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 002
2. Name of Operator	9. OGRID Number
Four Star Oil & Gas Company 3. Address of Operator	131994 10. Pool name or Wildcat
P.O. Box 36366, Houston, TX 77236	Pictured Cliffs
4. Well Location	1
Unit Letter O: 195 feet from the South line and 1505	feet from theEastline
Section 28 Township 30N Range 11W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, e 5331'	etc.)
Pit or Below-grade Tank Application □ or Closure □	電子を放射機能はおような機能によっています。
	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notic	ee. Report or Other Data
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NOTICE OF INTENTION TO: SUPERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐
	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	_
OTHER:	. П
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