Form	3160-5	
(Febru	ary 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

5. Lease Serial No NMSF 0773

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NMSF 077384 6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRI	PLICATE- Other inst	tructions on revers	se side.	7. If Unit or CA/Agreement, Name and/or No. N/A
1. Type of Well Oil Well 🛭 🖂	Gas Well 🗆 Other			8. Well Name and No. KUTZ FEDERAL SWD #1
2. Name of Operator XTO ENERG	Y INC.			9 API Well No.
3a Address		3b. Phone No. (include 505-333-3100	area code)	30-045-34317
382 CR 3100, AZTEC, NM 87				10. Field and Pool, or Exploratory Area MESAVERDE
4. Location of Well (Footage, Sec., ' 2375' FNL & 1445' FWL, SEC			(11. County or Parish, State SAN JUAN, NM
12. CHECK AI	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Dispose	Well Integrity Other Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to change the surface pipe depth from 600' to 833' due to the possibility of a waterlow below 600' that would cause drilling problems. Dennis Elrod received verbal approval from Jim Lovato @ BLM at 13:30 hrs, 5/19/2008.

RCVD MAY 22 '08 OIL CONS. DIV.

DIST. 3

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	I				
WANETT MCCAULEY	Title FILE CLERK				
Signature Wandt Mc Cauley	Date 05/19/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.					

(Instructions on page 2)



