Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

1625 N. French, Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003 WELL API NO.

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

30-045-34344 5. Indicate Type Of Lease

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV							6.	6. State Oil & Gas Lease No.									
1220 S St. Francis Dr,	, Santa	Fe, NM 87505										((((() () () () () () () () 		NC 154 777	- V d. 1000	X2	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
la Type of Well:		GAS WELL	Ū	DDV \square	OTLIER								or Unit Ag				
b. Type of Completio		GAS WELL	LXI	DKY 📙	OTHER_					_ 1	4cCARTY	Z GZ	s om i	3 D API	R 28	'08	
NEW WELL WOR		_{DEEPEN} □	PLUC BACI	G DI	FF. C	THER								CON			
2. Name of Operator											Well No			DIS			
3 Address of Operator							·				#1F Pool nar	ne o=	Wildoot	L/1-1	i. C		
-		- NA 074	10							1			* * * * * * * * * * * * * * * * * * * *				
382 CR 3100 4 Well Location	AZTE	3C, NM 8/4	10								OTERO (_F164(- FNY				
	J	1910	_ Feet I	From The _	SOU.	IH	Lı	ne and		1745	Fee	et Fre	m The		EAST	~	_ Line
Section 16											M		SAN JU			_	
		ate T D Reach		12. Date Co					ation							singhea	
7/4/07	7,	/13/07		4/17/	08			55		GR.							
15 Total Depth		16 Plug Bac			7 If Multiple Many Zon	Compl.	How	18. Dril	Inter	rvals By	Rotary	Too	ls	Cable	Tools		
6660'		66021				2			.cu L	-,	<u> </u>	1.		<u> </u>			
19 Producing Interval		-	- Top, E	Bottom, Name								20	Was Dir	ectiona	l Surve	y Made	
2803' - 2902' (22 117-	W- "	Corod				
21 Type Electric and (Ither L	ogs Kun									22 Was Well Cored						
_GR/CCL/AIL 23.	· · · · · ·		CAST	NG REC	ORD (Re	port al	stri	ngs set	in v	vell)	NO						
CASING SIZE		WEIGHT LB.		DEPTI			LE SI		Τ̈́		/ENTING	G RE	CORD	<u> </u>	AMOL	NT PU	LLED
8-5/8"	2	4# J-55		373'		12-1/	/ <u>4</u> ''		28	85 SX							
5-1/2"		5.5# J-!		6647'		7-7/8			\top	025 SX							
		V TOOL		3995'										_			
									Τ								
<u></u>								,'	1								
24.			LINE	ER RECOR	RD					25.	T	UBI	NG REC	CORD			
SIZE	TOP		BOTT		SACKS CE	MENT	SCRE	EEN					DEPTH S			ACKER	SET
										2-3/	8"		6332 '			1/16/	08
26 Perforation record	(interva	al, size, and nui	nber)										MENT, S				
2803' - 2902'	(0.33	יי אעגדר זיי כ	गग. २०	HOTES				PTH INTI					ND KIND				217072
2000 2902	(0.52	_ <i></i> 1, 1	در سد.	ردنست				03' - 2			3/31/08 A. w/1000 gals 15% NEFE Frac'd w/41,732 gals 70Q foamed						
								Lacid. cp)De		1/1			/41,/32 ying 66				
28.					PRODUC	CTION		الله الله	غايد	<u>. 14</u> ∪	TTO C	arr	ATIN OF	J, DUU	<u>м то</u> /	<u> </u>	<u> </u>
Date First Production		Product	ion Met	hod (Flowing				d type pun	np)				Well Sta	tus (Pro	od or S	Shut-ın)	
Date of Test	Но	urs Tested	T	hoke Size	Prod'n Fo	r (Oıl - B	hl .	G	as - MCF	1.1	/ater	- Bbl	Gar	s - Oil	Ratio	
4/17/08	3	HRS	_ 1	./2"	Test Perio	-a)		5		4						
Flow Tubing Press		sing Pressure		alculated 24- our Rate	Oil - Bbl.		1	s - MCF		Water -	- Bbl		Oil Grav	ıty - Al	PI - (Co	rr)	
160	40				0		40)		32			<u> </u>			****	
29. Disposition of Gas		used for fuel,	vented, e	etc.)							Tes	t Wit	nessed By				
TO BE SOL	D																
30 List Attachments																	
31 I hereby certify t	hat the	information	shown			m is tru	e and	complete	to t	the best	of my kn	owle	dge and	belief			
Signature	M	arino	***	Printe Name		ORRI D	. BI	NGHAM		Title	REG CC	MPI	IANCE !	TECH 1	Date	4/2	5/08
E-mail address	Lorr	ri bingham	xtoe				Q						·				
							V)									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northe	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	478	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland 622	2-1250	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	1790	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	3406	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	3475	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	4126	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	4487	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	5375	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	6121	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	6222	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison		T.			
T. Tubb	T. Delaware Sand	T. Todilto		T			
T. Drinkard	T. Bone Springs	T. Entrada		T.			
T. Abo	T.	T. Wingate		T.			
T. Wolfcamp		T. Chinle		T.			
T. Penn	T.	T. Permain		Т.			
T. Cisco (Bough C)	Т.	T. Penn "A"		T.			
				OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPORT	ANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Ekness Feet Lithology		То	Thickness in Feet	Lithology	
				1				ı

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District_I 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

	<u>30-045-34344</u>			
5.	Indicate Type			
	STATE	X	FEE	

WELL API NO.

District II 1301 W Grand Avenue, Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.									5. Indicate Type Of Lease STATE X FEE							
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 District LV 1220 S St Francis Dr , Santa Fe, NM 87505 6. State Oil & Gas Lease No.																
WELL COMF				IPLETION	N REPOR	T AND	LOG									
la Type of Well.													or Unit Agr			
OIL WELL	GA	AS WELI	LX	DRY 📙	OTHER_				_	_ _	4ccar	TY G	AS COM B			
b Type of Completion NEW WORL WELL WORL		_{EPEN}	PLUC BAC	G □ DI	IFF. ESVR. DO	THER) APR CONS	28 '08 . DIV.	
2. Name of Operator								***************************************			Well N	10		DIST.		
3. Address of Operator											#1F	ama or	Wildcat			
		NM 97/	110													
382 CR 3100 4 Well Location	Aztec,	NM 0/4	¥10						_	1	BASIN	LIAN	JIA	 		
Unit Letter	<u>J</u>	1910	_ Feet	From The	SOUT	пн	Lin	eand _		1745	F	eet Fro	om The	E.2	AST	_ Line
Section 16			Tow	nship 29N		Range	11W			NMPI	М		SAN JUZ	N_	Cou	ınty
	11. Date T.		hed		mpl (Ready t	o Prod.)	1			ıs (DF &	RKB, F	RT, GR	l, etc.)	4 Elev	Casinghea	d
	7/13,			4/17/						GR						
15 Total Depth		Plug Ba 6602 '		1	7. If Multiple Many Zone	Compl.	How	Drıll	inter	rvals By	Rota	ıry Too	ols	Cable To	ools	
19 Producing Interval(<u> </u>	20	Was Dire	ctional S	urvey Made	;
6225' - 6425' E													NO		·	
21. Type Electric and C	ther Logs P	lun									22. Wa	as Well	Cored			
GR/CCL/AIL			CAST	NO DEC	ODD /D		11 , .	·····		115						
CASING SIZE	WEI	GHT LB		NG REC	ORD (Re		II Strin		n v		MENTI	NG RE	CORD	TAN	OUNT PU	ILLED
8-5/8"		J-55		373'	II SEI	12-1	····	<u>. </u>	25	35 SX	MEINTH	NO ICL	CORD		MOOINT TO	LLLLD
5-1/2"		# J-		6647'		7-7/1				025 SX	,		·			
J =//-E	DV TV	-		3995'		······································	<u>~</u>			<u> </u>		,				
24.			LINI	ER RECOF						25.	,	TUBI	NG REC	ORD		
SIZE	ГОР		BOTT	MC	SACKS CE	MENT	SCREE	N		SIZE	——————————————————————————————————————			<u> </u>	PACKER	
					<u> </u>					2-3/	2-3/8" 6332			4/16/08		08
26. Perforation record (intornal circ	a and nu	mbar)				127 4	CID CI	107	r ed v	errin r	CEN	AENIT CO	PEZE	ETC	
20. Perioration record (interval, Siz	c, and nu	illioer)					CID, SI					MENT, SC			
6225' - 6425'	(0.34" D	IAM, I	IIL 25	HOLES)			6225	5' - 6	425	5'	3/25	5/08	A. w/12	00 gal	s 15% N	2 43
								acid.		3/27			/69,654			
28.		···			PRODUC	TION		Purge	<u>l I</u>	II LT	002	foam	frac f	ld car	rying (Con't)
Date First Production		Product	tion Met		g, gas lıft, pun			type pum	p)				Well Stati	ıs (Prod.	or Shut-ın)	
Date of Test 4/17/08	Hours T		- 1	hoke Size	Prod'n For Test Perio	a 1	Oıl - Bbl 0		Ga 13	as - MCF 32	1	Water 9	- Bbl.	Gas -	Oil Ratio	
Flow Tubing Press	Casing P	ressure		alculated 24- our Rate	Oil - Bbl.	. •	Gas -	MCF	_ 	Water -	- Bbl		Oıl Gravii	y - API -	(Corr.)	
160	400		"		0		105	6		72						
29. Disposition of Gas	(Sold, used	for fuel,	vented,	etc)							To	est Wit	nessed By			
TO BE SOLI								1								
30 List Attachments																
31 I hereby dertify th	at the info	rmation	sh@wn	on both side	s of this for	m is tru	e and c	omplete	to t	he best	of mv k	knowle	dge and h	elief		-
Signature Signature	1)	Kons	tai	Printe	ed			•					Ū	•		ne /00
/ / m	Lorri b	ingham	(xtoe	Name nergy.com		JKKI I	D. BIN			Title	KEG (J.MPI	LIANCE T	ECH Da	te 4/2	25/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeaster	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 47	8 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 622-125	O T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 179	0 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 340	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 347	5 T. Madison
T. Queen	T, Silurian	T. Point Lookout 412	6 T. Elbert
T. Grayburg	T. Montoya	T. Mancos 448	7 T. McCracken
T. San Andres	T. Simpson	T. Gallup 537	5 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 612	1 T. Granite
T. Paddock	T. Ellenburger	T. Dakota 622	2 T.
T. Blinebry	T. Gr. Wash	T. Morrison	Т.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	Т.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.
			OIL OR GAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	TANT WATER SANDS	
	inflow and elevation to which wa		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From To Thickness in Feet Lithology From To Thickness in Feet Lithology (con't) 141,800# 20/40 sand.