

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34344
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name McCARTY GAS COM B RCVD APR 28 '08 OIL CONS. DIV.
b. Type of Completion. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator XTO Energy Inc.	8. Well No #1F DIST. 3
3 Address of Operator 382 CR 3100 Aztec, NM 87410	9 Pool name or Wildcat OTERO CHACRA

4 Well Location
Unit Letter **J** **1910** Feet From The **SOUTH** Line and **1745** Feet From The **EAST** Line
Section **16** Township **29N** Range **11W** NMPM **SAN JUAN** County

10. Date Spudded 7/4/07	11. Date T D Reached 7/13/07	12. Date Compl. (Ready to Prod) 4/17/08	13. Elevations (DF & RKB, RT, GR, etc.) 5575' GR	14. Elev Casinghead
15 Total Depth 6660'	16 Plug Back T.D. 6602'	17 If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 2803' - 2902' OTERO CHACRA				20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run GR/OCL/ALL				22 Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	373'	12-1/4"	285 SX	
5-1/2"	15.5# J-55	6647'	7-7/8"	1025 SX	
	DV TOOL	3995'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6332'	4/16/08

26 Perforation record (interval, size, and number) 2803' - 2902' (0.32" DIAM, TTL 39 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2803' - 2902'	3/31/08 A. w/1000 gals 15% NEFE
	HCl acid. 4/1	Frac'd w/41,732 gals 70Q foamed
	(9 cp) Delta 140	fld carrying 66,500# 16/30 sand.

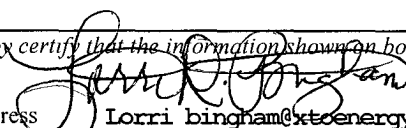
28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)	
Date of Test 4/17/08	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5	Water - Bbl 4	Gas - Oil Ratio
Flow Tubing Press 160	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 40	Water - Bbl 32	Oil Gravity - API -(Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30 List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name LORRI D. BINGHAM	Title REG COMPLIANCE TECH	Date 4/25/08
E-mail address Lorri.bingham@xtoenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 478	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 622-1250	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1790	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3406	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3475	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4126	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4487	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5375	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6121	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6222	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-34344

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well.

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b Type of Completion.

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 Aztec, NM 87410

7. Lease Name or Unit Agreement Name

MCCARTY GAS COM B

RCVD APR 28 '08
OIL CONS. DIV.

8. Well No

DIST. 3

#1F

9. Pool name or Wildcat

Basin DAKOTA

4 Well Location

Unit Letter J 1910 Feet From The SOUTH Line and 1745 Feet From The EAST Line

Section 16 Township 29N Range 11W NMPM SAN JUAN County

10 Date Spudded

7/4/07

11. Date T.D. Reached

7/13/07

12 Date Compl (Ready to Prod.)

4/17/08

13. Elevations (DF & RKB, RT, GR, etc.)

5575' GR

14 Elev Casinghead

15 Total Depth

6660'

16. Plug Back T D

6602'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

6225' - 6425' BASIN DAKOTA

20 Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/AIL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	373'	12-1/4"	285 SX	
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	DV TOOL	3995'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6332'	4/16/08

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6225' - 6425' (0.34" DIAM, TTL 25 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6225' - 6425' 3/25/08 A. w/1200 gals 15% NEFE

HCl acid. 3/27 Frac'd w/69,654 gals 66.4Q (ave)

CO2 Purge III LT CO2 foam frac fld carrying (Con't)

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test

4/17/08

Hours Tested

3 HRS

Choke Size

1/2"

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

132

Water - Bbl.

9

Gas - Oil Ratio

Flow Tubing Press

160

Casing Pressure

400

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

1056

Water - Bbl

72

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

LORRI D. BINGHAM

E-mail address

Lorri.bingham@xtoenergy.com

Title REG COMPLIANCE TECH Date 4/25/08

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T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

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No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
(con't)			141,800# 20/40 sand.