

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 515' FNL & 2210' FEL, Sec. 20, T28N, R5W, NMPM

5. Lease Number
NM SF - 079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

SJ 28-5 Unit #63M
9. API Well No.

30-045-30433

10. Field and Pool

Basin Dakota / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Plugging
☐ Final Abandonment	☐ Casing Repair
	☐ Altering Casing

☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ Other - Completion Detail

RCVD MAY 20 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

3/28/08 RU Blue Jet & run GR/CCL/CBL from 7984' to surface. TOC @ 2858' & 7" @ 3839'. PBTD @ 7984'.

4/7/08 NU frac valve & PT csg to 4100#/15 mins - ok.

4/7/08 RU Blue Jet to perf DK .34" @ 2 SPF 7964', 7960', 7953', 7948', 7945', 7940', 7935', 7932', 7929', 7925', 7900', 7896', 7892', 7886', 7883', 7880' = 32 holes, @ 1 SPF 7841', 7839', 7837', 7819', 7813', 7811', 7809', 7804', 7798', 7795', 7790', 7788' = 12 holes. Total DK holes = 44. A/10 bbls 15% HCL. Frac w/103,026 gals slickwater, w/36,005# 20/40 TLC Sand. RIH w/CFP & set @ 6240'.

4/7/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 6009', 6000', 5963', 5905', 5891', 5856', 5839', 5814', 5773', 5765', 5738', 5733', 5730', 5703', 5635', 5629', 5620', 5611', 5581', 5555', 5537', 5530', 5487' = 24 holes. Frac w/103,026 gals 60Q N2 Slick/foam, w/92,633# 20/40 Brady Sand. RIH w/CFP & set @ 5460'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAY 16 2008

NMOC

FARMINGTON FIELD OFFICE

San Juan 28-5 Unit 63M
API # 30-039-30433

4/7/08 RU Blue Jet to perf UMF/CH .34' @ 1 SPF 5395', 5384', 5369', 5364', 5360', 5358', 5353', 5350', 5338', 5330', 5328', 5323', 5320', 5314', 5273', 5260', 5243', 5203', 5192', 5177', 5157', 5147', 5136', 5133', 5124', 5119', = 26 holes. Frac w/14,603 gals 60Q N2 slick/foam, w/98,790# 20/40 Brady Sand. RIH w/CFP @ 5095'.

4/8/08 RU Blue Jet to perf Lewis .34' @ 1 SPF 5078', 5057', 5025', 5011', 4955', 4940', 4929', 4924', 4909', 4874', 4848', 4827', 4814', 4794', 4783', 4750', 4745', 4734', 4723', 4717', 4705', 4696', 4690', 4684', 4675', 4660', 4633', 4618', 4596', 4590', 4582', 4577', 4564', 4553', 4545', 4539', 4527', 4522', 4512' = 39 holes. Frac w/108,696 gals 75Q N2 foam/20# LG, w/208,989# 20/40 Brady Sand. N2 = 1,516,300 SCF.

Flow back well for 3 days.

4/12/08 RIH w/CBP & set @ 4390'.

4/23/08 RIH w/mill & M/O CBP @ 4390' & CFP @ 5095' & 5460'. 4/30/08 Flow test MV. M/O CFP @ 6240'. Circ well. C/O fill to PBTD @ 7984'. 5/5/08 separator test entire wellbore.

5/6/08 RIH w/252 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7911'. ND BOP & NU WH. RD & RR 5/7/08.