

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 19 2008**

RCVD MAY 22 '08

OIL CONS. DIV.

DIST. 3

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

CONOCOPHILLIPS Company

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1695' FNL & 636' FWL, Sec. 28, T29N, R9W, NMPM

5. **Lease Number**
SF-080245

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

Hamner 2M

9. **API Well No.**

30-045-33995

10. **Field and Pool**

Blanco MV/ Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

2/9/08 RU BWWC WL to run GR/CCL/CBL from 6644' to surface. TOC @ 3800' w/7" @ 3968'. PBSD @ 6662'.

3/7/08 NU frac valve to PT csg to 4100#/15 mins - ok.

3/7/08 RU BWWC WL to perf **DK .34"** @ 2 SPF 6638', 6636', 6628', 6626', 6624', 6620', 6618', 6608', 6606', 6598', 6594', 6578', 6576', 6568', 6566', 6564', 6562', 6560', 6558', 6556', 6554', 6552', 6550', 6548', 6546', 6544' = 52 holes, @ 1 SPF 6536', 6532', 6528', 6524', 6520', 6516', 6512', 6508', 6504', 6500', 6496', 6492', 6488', 6484', 6480', 6476' = 16 holes.

Total DK holes = 68. A/10 bbls 15% HCL. Frac w/101,934 gals 60Q slickwater N2 foam, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 4850'.

3/7/08 RU BWWC WL to perf **PLO/MF .34"** @ 1 SPF 4738', 4720', 4694', 4670', 4638', 4616', 4602', 4576', 4564', 4548', 4528', 4514', 4494', 4456', 4448', 4438', 4432', 4424', 4416', 4410', 4404', 4396', 4378', 4310', 4298', 4288', 4264', 4190', 4170', 4160' = 30 holes. A/ 10 bbls 15% HCL. Frac 44,940 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand.

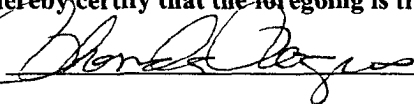
N2 = 965,575 SCF.

Flow well for 3 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers

Title Regulatory TechnicianDate 5/16/08.

(This space for Federal or State Office use)

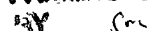
APPROVED BY _____

Title _____

Date MAY 21 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

 **NMOCD****FARMINGTON FIELD OFFICE**
**ACCEPTED FOR RECORD**

Hamner 2M

API # 30-045-33995

3/11/08 RIH w/CBP & set @ 4040'.

5/2/08 D/O CBP @ 4040'. C/O fill. 5/4/08 Flow test MV. C/O to PBTD @ 6662'. 5/8/08 Spinner test DK.
5/8/08 RIH w/210jts, 2 3/8", 4.7#, J-55 tbg & set @ 6553'. ND BOP & NU WH. RD & RR 5/9/08.