Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-045-34469 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE P 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PICWAY DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 3. Address of Operator 10. Pool name or Wildcat 382 CR 3100 BASIN FRUITLAND COAL _Aztec, NM 87410 4. Well Location Unit Letter 900 feet from the line and feet from the line Township 30N Range 13W **NMPM** County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Marion Control 5294 GR Pit or Below-grade Tank Application or Closure _____ Depth to Groundwater ______ Distance from nearest fresh water well ______ Distance from nearest surface water ___ Pit Liner Thickness: _ Below-Grade Tank: Volume_____bbls: Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. [PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** х OTHER: OTHER: PRESSURE TEST PRODUCTION CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. pressure tested 5-1/2" casing on 04/28/2008 to 2500 psiq f/30 min w/chart. Increased pressure to 3850 psig f/5 min. Tested OK. RCVD HAY 22 'OH OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______ , a general permit ____or an (attached) alternative OCD-approved plan _____ OFFICE CLERK **SIGNATURE** TITLE_ _DATE __ dee johnson@xtoenergy.com E-mail address: Type or print name DOLENA JOHNSON Telephone No. 505-333-3100 Deputy Oil & Gas Inspector, For State Use Only DATE MAY 2 3 2008 District #3 APPROVED BY TITLE

Conditions of Approval, if any: