

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RINCON UNIT 131 DK: 36-T27N-R7W, 1800' FSL-1550' FWL, 6552' GR

5 Lease Designation and Serial No

STATE: E-289-29

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No

RINCON UNIT #131

9. API Well No

30-039-26158

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11 County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report (FINAL)	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CATHODIC PROTECTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed installation of a replacement cathodic protection ground bed:

PROCEDURE: Drill a 6" diameter hole, 300' deep within the existing well location boundary. Twelve Dur-Iron anodes will be installed below the upper most water bearing formation, in favorable locations. This will be backfilled with 99.5% metallurgical carbon coke breeze to completely surround the anodes.

This new ground bed will be connected in series with the existing ground bed using a #8 cable plowed into a depth of 18" to 24" on the location pad.
(SEE ATTACHED MAP)

Unocal's project completion expectation is 12/01/96

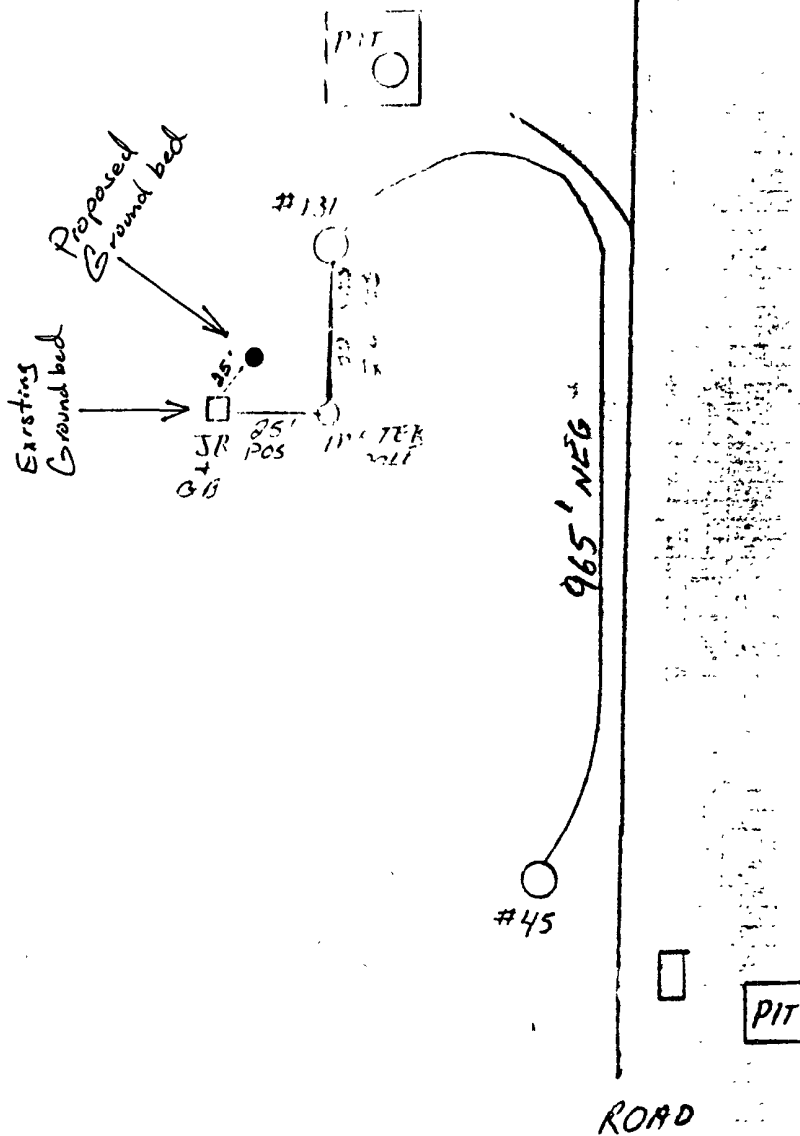
RECEIVED
SEP 23 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Donald E. Linthicum Title Production Technician Date 9/16/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



POS, 25'
 NEG. 100' - WELL #131
 NEG 1065' - WELL #45



Cathodic Protection Services

A LUKENS COMPANY

RINCON UNIT #131

" #45

210 000

DES *CF*
 DR. *JK*
 SCALE *NONE*

CK
 APP
 DATE 11-87

DWG NO
 REV
 00077 -12

NO	REVISION	DATE

CON UNIT

