

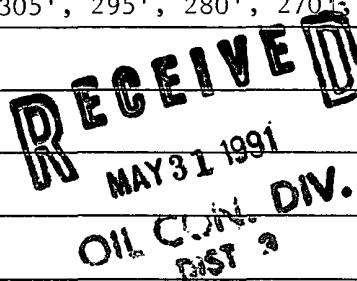
974

41-30-039-07268
151-30-039-20317
222-30-039-21884

E

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)Operator MERIDIAN OIL Location: Unit NE Sec. 34 Twp 28 Rng 6Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #41, #151, #222

cps 1184w

Elevation 6585' Completion Date 7/29/77 Total Depth 488' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/AIf Cement or Bentonite Plugs have been placed, show depths & amounts used
N/ADepths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 222' & 358'Depths gas encountered: N/AType & amount of coke breeze used: 63 SACKSDepths anodes placed: 460', 450', 440', 430', 305', 295', 280', 270', 260', 250'Depths vent pipes placed: 465'Vent pipe perforations: 300'Remarks: gb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

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Drilling Log (Attach Hereto). ☐ *222*

Completion Date 7-29-77

Well Name SAN JUAN 28-6 #41 & #151				Location NE 34-28-6				CPS No. 1184 W			
Type & Size Bit Used 6 3/4								Work Order No. 52639 & 54771			
Anode Hole Depth 488 LOG		Total Drilling Rig Time		Total Lbs. Coke Used		Lost Circulation Mat'l Used		No. Sacks Mud Used			
Anode Depth	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10	
	460	450	440	430	305	295	280	270	260	250	
Anode Output (Amps)	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10	
	3.4	3.4	3.1	3.0	3.7	3.7	3.9	3.4	4.4	3.4	
Anode Depth	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20	
Anode Output (Amps)	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20	
Total Circuit Resistance	Volts 11.9				Amps 13.5		Ohms 0.88		No. 8 C.P. Cable Used		
								No. 2 C.P. Cable Used			

Remarks: $\frac{1}{3}$ 600' SW OF 41 = .92, 600' SE OF 151 = 84

DRILL TO 260' WATER OVERNIGHT AT 222' T.D. 500' LOG 488

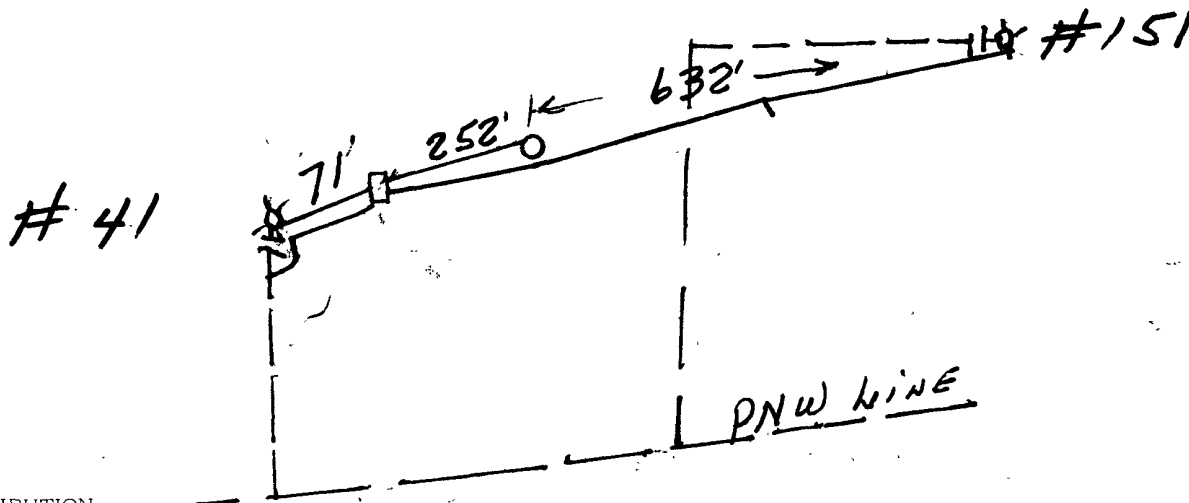
VENT TO 465' PERFORATED 300' SURE 63 COKE

STUB POLE #60-30-RECT

All Construction Completed

Handwritten signature
(Signature)

GROUND BED LAYOUT SKETCH



DISTRIBUTION:

- WHITE - Division Corrosion Office
- YELLOW - Area Corrosion Office
- PINK - Originator File

6585

MW	gals/mol	
16.04	C ₁	6.4
30.07	C ₂	10.12
44.10	C ₃	10.42
58.12	iC ₄	12.38
58.12	nC ₄	11.93
72.15	iC ₅	13.85
72.15	nC ₅	13.71
86.18	iC ₆	15.50
86.18	C ₆	15.57
100.21	iC ₇	17.2
100.21	C ₇	17.46
114.23	C ₈	19.39
28.05	C ₂ ²	9.64
42.08	C ₃ ²	9.67

MW	MISC	gals/mol
32.00	O ₂	3.37
28.01	CO	4.19
44.01	CO ₂	6.38
64.06	SO ₂	5.50
34.08	H ₂ S	5.17
28.01	N ₂	4.16
2.02	H ₂	3.38

220	22	445	1.8			Driller SAID wtr	
	24	50	1.6			AT 222	
30	2.1		1.8			Drill to 260	
	2.0	60	1.7			Blew wtr out Next	
40	1.7		1.6			Am at 222	
	1.7	70	1.5				
50	1.8		1.8				
	1.7	80	1.7				
60	2.1			488	T.O.		
	1.9	90					
70	2.0						
	1.8	500					
80	1.6						
	1.4						
90	1.6						
	2.3						
300	2.1						
	1.6						
10	1.2					Went to 465	
	7					Perf 300	
20	1.2	1.3					
	9	9				63 Coke	
30	9						
	5						
40	5						
	5						
50	6					1 460-17	3.4
	6					2 450-17	3.4
	6					3 440-18	3.1
60	6					4 430-18	3.0
	6					5 305-25	3.7
70	6					6 295-25	3.7
	9					7 280-21	3.9
80	1.0					8 270-20	3.4
	7					9 260-27	4.4
90	8					10 250-19	3.4
	1.0						
400	9					88	
	8						
10	9						
	9						
20	1.1						
	1.2						
30	1.7						
	1.2						
40	1.7						

