#196 30-039-20689

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 26 Twp 27N Rng 6W
Name of Well/Wells or Pipeline Serviced Rincon #125 DK/MV Rincon #196 PC
Elevation 6622 Completion Date 11/16/65 Total Depth 340 Land Type* F
Casing, Sizes, Types & Depths None
If Casing is cemented, show amounts & types used None
If Cement or Bentonite Plugs have been placed, show depths & amounts used
None None
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. NA MAY 4 1990
Depths gas encountered: NA DIST. 3
Type & amount of coke breeze used: Type unknown 5000]bs
Depths anodes placed: 233' to 315'
Depths vent pipes placed: 243'
Vent pipe perforations: NA
Remarks: El Paso Natural Gas Co. was the operator at the time this ground bed was installed.
First ground bed installed at this location.
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included
*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Date 1/-16-65

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RINCON #	125				724 K/	
Location					Work Order No.	7
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No. Sacks Lost Circulation Mat'l Used	H/S, Anode Depth	14804 -	340'			
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EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of Ca	lifornia Location: Unit Sec. 26 Twp27N Rng 6W
Name of Well/Wells or Pipel	ine Serviced Rincon #125 DK/MV Rincon #196 PC
Elevation 6622 Completion Date Casing, Sizes, Types & Depti	te 9/28/87 Total Depth 280' Land Type* F
If Casing is cemented, show	amounts & types used <u>None</u>
If Cement or Bentonite Plug	s have been placed, show depths & amounts used None
	zones with description of water when possible: r, Etc. 80' deep thick unknown
	SEE ATTACHED SHEET FREE SINGS IT
Depths gas encountered:	NA MAY1 2 1999
Type & amount of coke breeze	e used: Carbo 60 2500 lbs
Depths vent pipes placed:	
Vent pipe perforations:	210'
Remarks: Unocal was operator at t	he time this ground bed was installed.
Second ground bed insta	
If any of the share date is	unavailable please indicate so Comics of all

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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GENERAL CATHODIC PROTECTION SERVICES CO.

Cathodic Protection Services Company

P. O. Box 388
Farmington, New Mexico 87499
1608 Schofield Lane
Farmington, New Mexico 87401
(505) 325-1946

February 2, 1990

PECEIVE FEB 5 1990 UNOCAL, BLOOMFIELD

Unocal Corporation 3300 N. Butler, Suite 201 Farmington, NM 87401

Attention: Mr. Steve Gregory

Subject: Major Water Zones in Cathodic Protection Deep-Well Groundbeds

Dear Mr. Gregory:

Per your recent request for information concerning the cathodic protection deep-well groundbeds for your well casings in the San Juan Basin area, we are pleased to submit the following information.

Township & Range	Depths Ranging From Shallowest to Deepest	Average Depth	Average Thickness of Water Zone
T-25N - R-10W	110' - 140'	122.5'	20 '
T-25N - R-11W	60' - 140'	93.3'	45'
T-26N - R-7W	80' - 150'	112.5'	30 '
T-27N - R-7W	80' - 200'	123.3'	22.5'
T-27N - R-6W	80' - 200'	131.1'	30'

This data reflects information supplied by the drilling logs acquired at the time the wells were drilled. The depths shown are based on the type of sand which was being extruded from the drilled hole and the dampness of the sand.

The thickness of the water zones are determined by the change in the strata which was being drilled.

It has been a pleasure providing this information to your company. If you have any further questions or desire additional information, please do not hesitate to contact us.

Sincerely,

Cathodic Protection Services Company

John Kerr, Corrosion Technician

cc: Mike Tabet

