

27-30-039-07035
 123-30-039-07037
 177-30-039-07052

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
 NORTHWESTERN NEW MEXICO
 (Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 13 Twp 27N Rng 6W
 Name of Well/Wells or Pipeline Serviced Rincon #27 PC Rincon #123 MV
Rincon #177 DK

Elevation 6710' Completion Date 10/1/1965 Total Depth 360' Land Type* F

Casing, Sizes, Types & Depths None

RECEIVED
 MAY 1 4 1990
 OIL CON. DIV
 DIST. 8

If Casing is cemented, show amounts & types used None

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 60' - 90' Deep 30' Thick

175' - 210' Deep 35' Thick

Depths gas encountered: NA

Type & amount of coke breeze used: type unknown 3165 lbs

Depths anodes placed: 100' to 246'

Depths vent pipes placed: ?

Vent pipe perforations: ?

Remarks: El Paso Natural Gas Co. was the operator at the time this ground bed was installed.

First ground bed installed at this location.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
 If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 10-1-65

Item #30

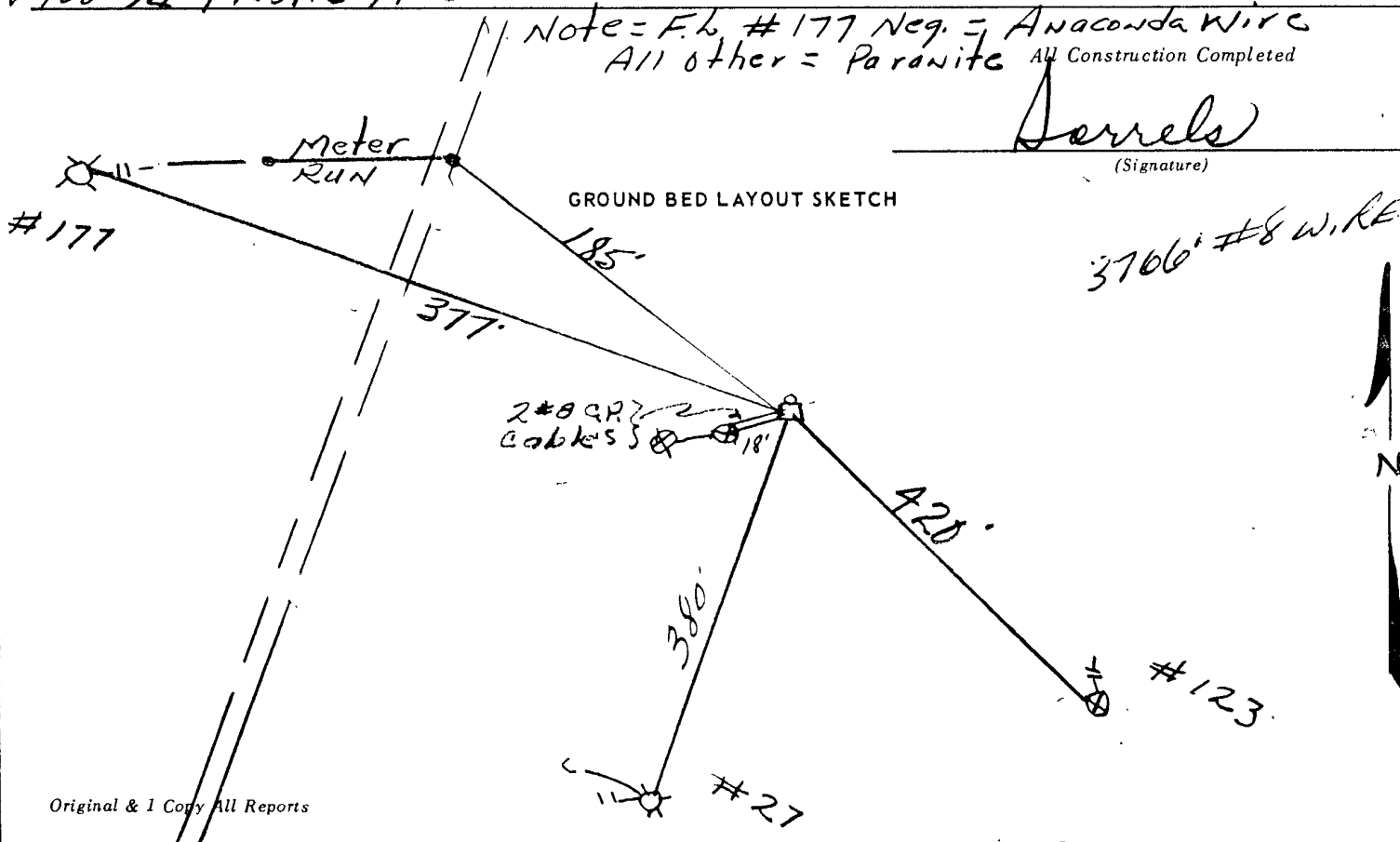
Well Name <u>Rincon # 27, 123 & 177</u>		CPS No. <u>713W</u>							
Location <u>SW 13-27-7</u>		Work Order No. <u>52501, 53557 & 54268</u>							
Anode Hole Depth <u>360</u>	Total Drilling Rig Time <u>34 Hrs</u>	Type & Size Bit Used <u>7 7/8 - 710527 = 320 - 4 1/4 #2 = 200</u>	No. Sacks Mud Used <u>2</u>						
No. Sacks Lost Circulation Mat'l Used <u>None</u>	Anode Output	<table border="1"> <tr> <td>#1 2.1</td> <td>#2 2.4</td> <td>#3 3.1</td> <td>#4 2.7</td> <td>#5 3.4</td> <td>#6 3.3</td> </tr> </table>		#1 2.1	#2 2.4	#3 3.1	#4 2.7	#5 3.4	#6 3.3
#1 2.1	#2 2.4	#3 3.1	#4 2.7	#5 3.4	#6 3.3				
Total Lbs. Coke Used <u>3165</u>	Depth	<table border="1"> <tr> <td>#1 240</td> <td>#2 160</td> <td>#3 154</td> <td>#4 100</td> <td>#5 252</td> <td>#6 246</td> </tr> </table>		#1 240	#2 160	#3 154	#4 100	#5 252	#6 246
#1 240	#2 160	#3 154	#4 100	#5 252	#6 246				
Total Circuit Resistance Volts <u>11.5</u>	Amps <u>10.0</u>	Ohms <u>1.15</u>	No. Ft. Surface Cable Conduit <u>1480</u>						

Drilling Log (Attach Hereto). ☐

Remarks: One Notch (I) = Cos. # 177 - R's 600 SW .60
Two Notches (II) = F.H. # 177
Three Notches (III) = Cos # 27 - R's 600 W = .64
Four Notches (IIII) = # 123 Cos. R's 800 W = .72
Had Trouble with Coke Bridging
Doubt if Coke is around # 8 & # 10. Add 4 lbs. Chemical
✓ 100' 3/4 Plastic Hose

Note = F.H. # 177 Neg. = Anaconda Wire
All other = Paronite All Construction Completed

Serrels
(Signature)



DAILY DRILLING REPORT

LEASE 713 W WELL NO. _____ CONTRACTOR L. E. Wilson RIG NO. D-6 REPORT NO. _____ DATE 9-3-1961

MORNING						DAYLIGHT						EVENING					
Driller		Total Men In Crew				Driller		Total Men In Crew				Driller		Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.			
0	60	Sand			210	280	Shale										
60	70	Water Sand			280	320	Sand										
70	173	Shale															
173	210	Water Sand															
BIT NO. 710297X		NO. DC		SIZE	LENG.		BIT NO.		NO. DC		SIZE	LENG.		BIT NO.			
SERIAL NO.		NO. DC		SIZE	LENG.		SERIAL NO.		NO. DC		SIZE	LENG.		SERIAL NO.			
SIZE		STANDS		SINGLES		SIZE		STANDS		SINGLES		SIZE		STANDS			
TYPE		DOWN ON KELLY		TOTAL DEPTH		TYPE		DOWN ON KELLY		TOTAL DEPTH		TYPE		DOWN ON KELLY			
MAKE 320'		TOTAL DEPTH		MAKE		TOTAL DEPTH		MAKE		TOTAL DEPTH		MAKE		TOTAL DEPTH			
MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.	None			Time	Wt.	Vis.	Total rig time 22 hrs			Time	Wt.	Vis.			
FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN			
														7-3-65 - 3 hrs			
														9-6-65 - 10 hrs			
														9-7-65 - 9 hrs			
REMARKS						REMARKS						REMARKS					
7-3-65 - left last loc. at 1:00 moved to new loc. and drilled 160' with 4 3/4 left rig at 4:00						7-3-65 - left last loc. at 1:00 moved to new loc. and drilled 160' with 4 3/4 left rig at 4:00						7-3-65 - left last loc. at 1:00 moved to new loc. and drilled 160' with 4 3/4 left rig at 4:00					
7-6-65 - left yard at 6:00 arrived rig at 7:30 drilled from 160' to 200' with 4 3/4 and drilled from 200' to 220'						7-6-65 - left yard at 6:00 arrived rig at 7:30 drilled from 160' to 200' with 4 3/4 and drilled from 200' to 220'						7-6-65 - left yard at 6:00 arrived rig at 7:30 drilled from 160' to 200' with 4 3/4 and drilled from 200' to 220'					
7-7-65 - left yard at 6:00 arrived rig at 7:45 drilled from 220' to 320' then down hole and moved to new loc. at 4:00						7-7-65 - left yard at 6:00 arrived rig at 7:45 drilled from 220' to 320' then down hole and moved to new loc. at 4:00						7-7-65 - left yard at 6:00 arrived rig at 7:45 drilled from 220' to 320' then down hole and moved to new loc. at 4:00					

SIGNED: Toolpusher

Company Supervisor

O. Harrell

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE _____		WELL NO. <u>B 1130</u>		CONTRACTOR <u>J. E. W. / 100</u>		RIG NO. <u>1-6</u>		REPORT NO. _____		DATE <u>9-28-</u> 19 <u>65</u>							
MORNING						DAYLIGHT						EVENING					
Driller _____ Total Men In Crew <u>2</u>						Driller _____ Total Men In Crew _____						Driller _____ Total Men In Crew _____					
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.			
	<u>550</u>	<u>Shinarump</u>															
	<u>560</u>	<u>Shinarump</u>															
BIT NO. <u>71560</u>		NO. DC _____ SIZE _____ LENG. _____		BIT NO. _____		NO. DC _____ SIZE _____ LENG. _____		BIT NO. _____		NO. DC _____ SIZE _____ LENG. _____		NO. DC _____ SIZE _____ LENG. _____		NO. DC _____ SIZE _____ LENG. _____			
SERIAL NO. _____		STANDS _____		SERIAL NO. _____		STANDS _____		SERIAL NO. _____		STANDS _____		SERIAL NO. _____		STANDS _____			
SIZE _____		SINGLES _____		SIZE _____		SINGLES _____		SIZE _____		SINGLES _____		SIZE _____		SINGLES _____			
TYPE _____		DOWN ON KELLY _____		TYPE _____		DOWN ON KELLY _____		TYPE _____		DOWN ON KELLY _____		TYPE _____		DOWN ON KELLY _____			
MAKE <u>701</u>		TOTAL DEPTH _____		MAKE _____		TOTAL DEPTH _____		MAKE _____		TOTAL DEPTH _____		MAKE _____		TOTAL DEPTH _____			
MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.				Time	Wt.	Vis.				Time	Wt.	Vis.			
FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN			
	<u>2</u>	<u>1000</u>												<u>7-28-65</u> <u>3 hrs</u>			
														<u>7-27-65</u> <u>6 1/2 hrs</u>			
														<u>7-27-65</u> <u>5 hrs</u>			
REMARKS - <u>9-28-65</u> <u>Left last loc. at 200 moved to new loc. and run drill pipe to 200' Wash out hole to 320' left rig at 5:00</u>						REMARKS -						REMARKS -					
<u>9-29-65</u> <u>Left yard at 5:00 arrived at 7:45 Drilled from 320' to 350' Then down hole left loc. at 1:30</u>																	
<u>10-1-65</u> <u>Left last loc. at 2:00 arrived at 5:00</u>																	

SIGNED: Toolpusher _____

Company Supervisor _____