

85-30039-07072

184-30-039-07088

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 15 Twp 27N Rng 7W

Name of Well/Wells or Pipeline Serviced Rincon 85 PC/MV Rincon #184 DK

Elevation 6756' Completion Date 9/22/1965 Total Depth 560' Land Type* F

Casing, Sizes, Types & Depths None

If Casing is cemented, show amounts & types used None

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 50' to 65' 15' thick

155' to 165' 10' thick

Depths gas encountered: NA

Type & amount of coke breeze used: type unknown 7140 lbs

Depths anodes placed: 160' to 320'

Depths vent pipes placed: 170'

Vent pipe perforations: ?

Remarks: El Paso Natural Gas Co. was the operator at the time this ground bed was installed.

First ground bed installed at this location

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

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MAY 1 1966

OIL CON. DIV.
DIST. 3

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Item 31

Date 9-22-65

Well Name Rincon # 85 & Rincon # 184			CPS No. 714 W																										
Location NE 15-27-7			Work Order No. 53154 & 54275																										
Anode Hole Depth 560	Total Drilling Rig Time 65 1/2 Hrs	Type & Size Bit Used 7 7/8-3362X=200-10262X=240	No. Sacks Mud Used 0																										
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth	<table border="1"> <tr> <td>#1 190</td> <td>#2 184</td> <td>#3 178</td> <td>#4 172</td> <td>#5 166</td> <td>#6 160</td> </tr> <tr> <td>#1 320</td> <td>#2 310</td> <td>#3 300</td> <td>#4 294</td> <td>#5 202</td> <td>#6 196</td> </tr> <tr> <td>#1 4.5</td> <td>#2 6.0</td> <td>#3 6.5</td> <td>#4 6.3</td> <td>#5 5.7</td> <td>#6 4.7</td> </tr> <tr> <td>#1 1.5</td> <td>#2 1.5</td> <td>#3 2.8</td> <td>#4 2.4</td> <td>#5 1.5</td> <td>#6 2.4</td> </tr> </table>				#1 190	#2 184	#3 178	#4 172	#5 166	#6 160	#1 320	#2 310	#3 300	#4 294	#5 202	#6 196	#1 4.5	#2 6.0	#3 6.5	#4 6.3	#5 5.7	#6 4.7	#1 1.5	#2 1.5	#3 2.8	#4 2.4	#5 1.5	#6 2.4
#1 190	#2 184	#3 178	#4 172	#5 166	#6 160																								
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#1 1.5	#2 1.5	#3 2.8	#4 2.4	#5 1.5	#6 2.4																								
Total Lbs. Coke Used 7140	Anode Output (Volts)																												
Total Circuit Resistance	No. Ft. Surface Cable Conduit																												
Volts 12.0	Amps 12.0	Ohms 1.05	1050'																										

Drilling Log (Attach Hereto). ☐

Remarks: Static 600' S.E. #184 = .66

600' NE # 85 = .72

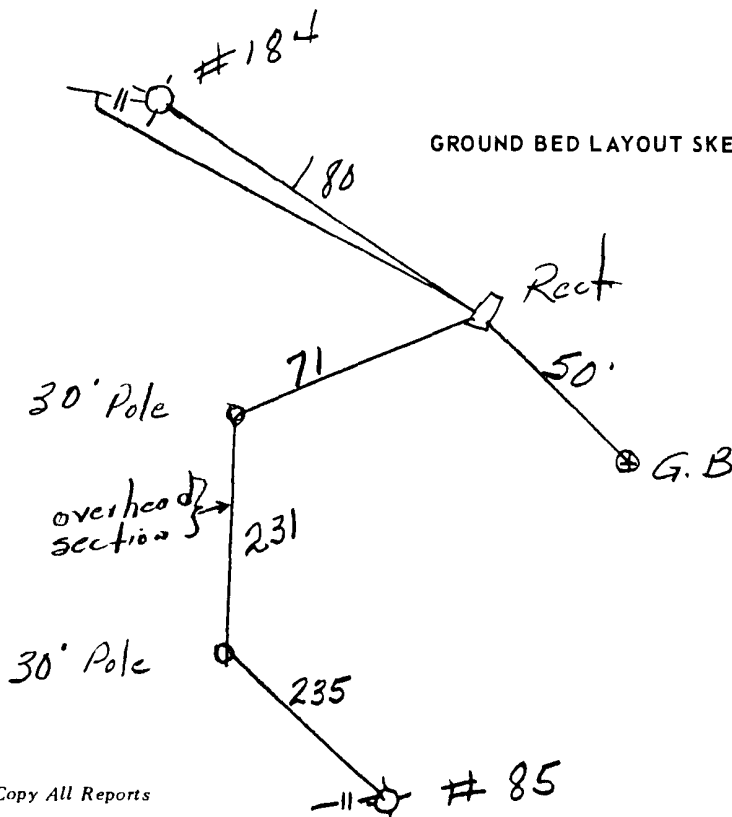
ONE notch (I) = Cos. #184 (Paranite wire used.)
TWO Notches (II) = E.H. #184
THREE Notches (III) = Cos. # 85
ON ANODES

Hole Caved. - Cleaned out. Couldn't get Probe in. Cleaned out
second time - Could only get to 320', holed Hole!
170' OF 3/4" Plastic Hose - Fasten to top Anode

All Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



3782' #8 WIRE

LEASE				MORNING				WELL NO.				CONTRACTOR				RIG NO.				REPORT NO.				DATE			
Driller				Total Men In Crew				Driller				Total Men In Crew				Driller				Total Men In Crew							
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.								
0	50	San Antonio			155	165	Wedge Sand			320	520	Sandy Shale															
50	65	Wedge Sand			165	210	Shale																				
65	130	Shale			210	290	Sandy Shale																				
130	150	Shale			290	320																					
BIT NO. 3362 X				NO. DC SIZE LENG.				BIT NO. 10262 X				NO. DC SIZE LENG.				BIT NO. 30010 X				NO. DC SIZE LENG.							
SERIAL NO.				STANDS				SERIAL NO.				STANDS				SERIAL NO.				STANDS							
TYPE				SINGLES				TYPE				SINGLES				TYPE				SINGLES							
MAKE 200'				DOWN ON KELLY				MAKE 240'				DOWN ON KELLY				MAKE 200'				DOWN ON KELLY							
MUD RECORD				TOTAL DEPTH				MUD RECORD				TOTAL DEPTH				MUD RECORD				TOTAL DEPTH							
TIME				MUD, ADDITIVES USED AND RECEIVED				TIME				MUD, ADDITIVES USED AND RECEIVED				TIME				MUD, ADDITIVES USED AND RECEIVED							
WT.				Vis.				WT.				Vis.				WT.				Vis.							
FROM				TO				FROM				TO				FROM				TO							
TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN							
REMARKS -				REMARKS -				REMARKS -				REMARKS -				REMARKS -				REMARKS -							
9-10-65 Mudding 600 and Drilled 40' well 450' lifting at 530' Down from 300 to 450				9-13-65 Mudding 600 and Drilled 40' well 450' lifting at 530' Drilled from 40' to 320' well 450' at Drilled				9-14-65 Mudding 730 and Drilled from 100 to 170' Drilled down at 100' left				9-16-65 Mudding 730 and Drilled from 170' to 520' lifting at 500				9-17-65 Mudding 730 and Drilled from 520' to 500' lifting at 500				9-21-65 Mudding 730 and Drilled from 500' to 500' lifting at 500							

[illegible]

SIGNED: Toolpusher

- Company Supervisor