

162 - 30-039-82372

243 - 30-039-24495

126 - 30-039-06856

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 27 Twp 27N Rng 6W

Name of Well/Wells or Pipeline Serviced Rincon #162 PC Rincon #126 DK

Rincon #243 FC

Elevation 6583' Completion Date 11/15/65 Total Depth 285' Land Type* F

Casing, Sizes, Types & Depths None

RECEIVED

If Casing is cemented, show amounts & types used None

MAY 14 1990

OIL CON. DIV.
DIST. 3

If Cement or Bentonite Plugs have been placed, show depths & amounts used-

None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 110' to 130' Deep 20' thick

Depths gas encountered: NA

Type & amount of coke breeze used: type unknown 2000 lbs

Depths anodes placed: 55' to 180'

Depths vent pipes placed: 142'

Vent pipe perforations: NA

Remarks: El Paso Natural Gas Co. was the operator at the time this ground bed was installed.

First ground bed installed at this location.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

52 - 9 $\frac{3}{4}$ #9 = 150'

Date 11-15-65

Well Name Rincon 162 & 126				CPS No. 735W			
Location SW 27-27-6				Work Order No. 54164 184-53868-50-20			
Anode Hole Depth 285		Total Drilling Rig Time 30 Hrs.		Type & Size Bit Used 864915X = 225 778 20192 = 60'		No. Sacks Mud Used 0	
No. Sacks Lost Circulation Mat'l Used 0		Anode Depth 144		8 138		9 132	
		# 1 180		# 2 174		# 3 168	
		# 4 162		# 5 156		# 6 150	
Total Lbs. Coke Used 2000		Anode Output (Volts) 3.5		8 3.0		9 1.4	
		# 1 3.0		# 2 4.3		# 3 4.5	
		# 4 4.5		# 5 5.1		# 6 4.9	
Total Circuit Resistance		Volts 12.2		Amps 10.0		Ohms 1.22 ~	
		No. Ft. Surface Cable Conduit		1316			

Drilling Log (Attach Hereto). ☐

Remarks: Static #162, 600' SW = .68 - #126 600' NW = .74

3/4" Hose to H9 Anode - 142' - 4 lbs chemical to Hole

Install 30V 20A GoodAll Rectifier Ser# 65C 6672 (3 NEG)

Hole Caved From 12-15 Feet. Probably cave in

Material around # 9 & 10 Anodes - instead of coke breeze

No. 10 Anode Stopped at 55' could not get it up or Down

Had Trouble getting Drill out of Hole Due to Cave in -

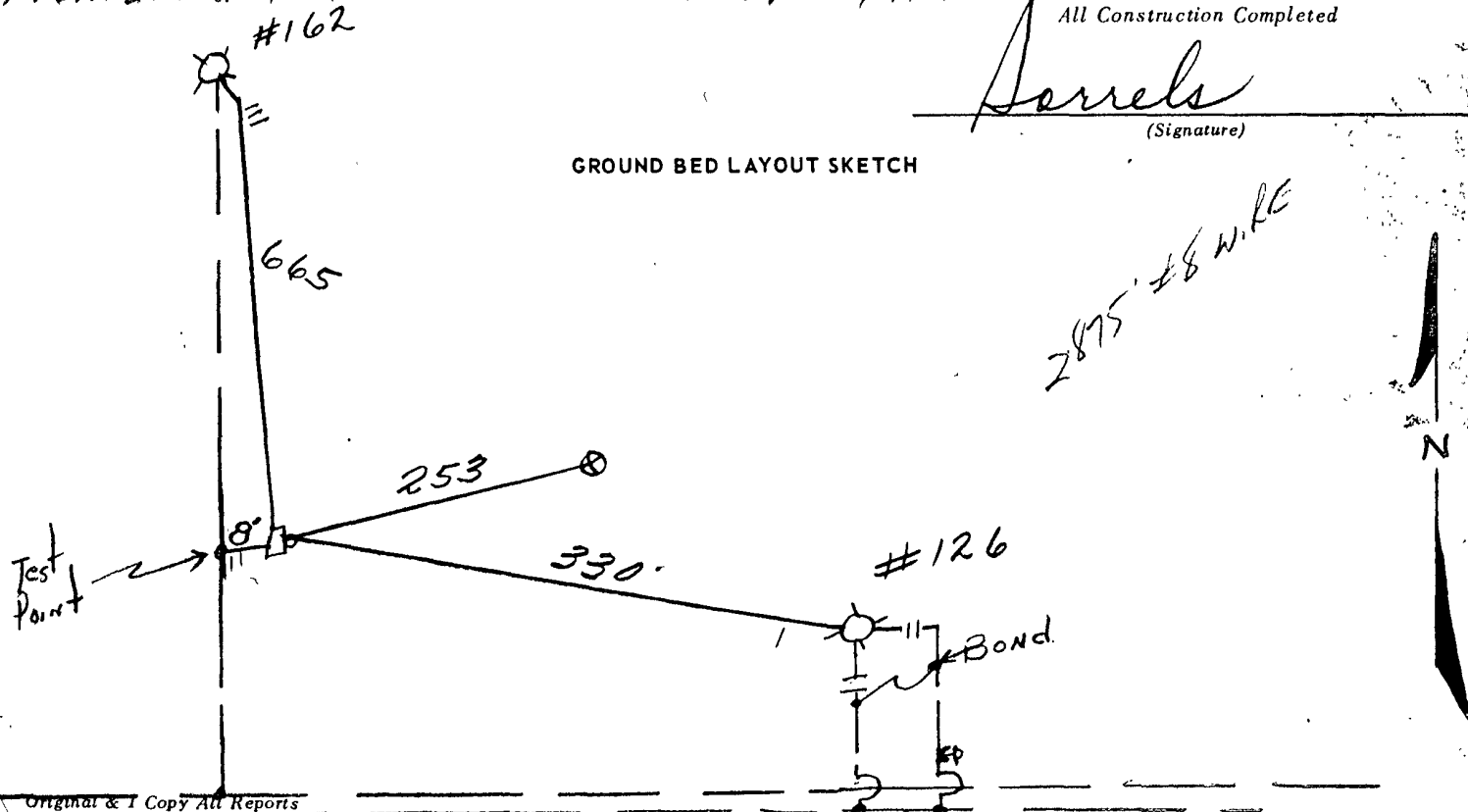
From amount of coke used. Probable 70' of Hole - Gaved - ?

All Construction Completed

Parrells
(Signature)

(Signature

GROUND BED LAYOUT SKETCH



DAILY DRILLING REPORT

W 111#1 150' 4 24

L. E. Wilson

RIG NO. D-6

REPORT NO.

DATE 11-9-19

LEASE 735W

WELL NO.

CONTRACTOR

MORNING

DAYLIGHT

EVENING

Driller <i>DENVER</i> Total Men In Crew <i>2</i>					Driller _____ Total Men In Crew _____					Driller _____ Total Men In Crew _____				
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	30	FILL												
30	110	Shale												
110	130	Water Sand												
130	285	Sandy Shale												

BIT NO. <i>20192X</i>		NO. DC	SIZE	LENG.	BIT NO. <i>864915X</i>		NO. DC	SIZE	LENG.	BIT NO. _____		NO. DC	SIZE	LENG.
SERIAL NO. _____		STANDS			SERIAL NO. _____		STANDS			SERIAL NO. _____		STANDS		
SIZE <i>7 7/8</i>		SINGLES			SIZE <i>7 7/8</i>		SINGLES			SIZE _____		SINGLES		
TYPE <i>Retip</i>		DOWN ON KELLY			TYPE <i>Retip</i>		DOWN ON KELLY			TYPE _____		DOWN ON KELLY		
MAKE <i>60</i>		TOTAL DEPTH			MAKE <i>225</i>		TOTAL DEPTH			MAKE _____		TOTAL DEPTH		

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.				Time	Wt.	Vis.				Time	Wt.	Vis.			

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS -	REMARKS -	REMARKS -
11-9-65 -	Left last loc. at 1200 moved to new loc. Drilled 150' with 7 7/8" bit.	
11-10-65	Drilled 120' with 7 7/8" bit. Rig set 300'.	
11-11-65	Left yard at 600 moved rig 745' Drilled from 120' to 200'.	
11-12-65	Made pump and left rig at 200'.	
	Left yard at 600 moved rig 745' Drilled from 210' to 285'.	
	Left yard at 600 moved rig 185'.	

SIGNED: Toolpusher

Company Supervisor

H. E. Wilson