

RECEIVED

MAY 16 2008

Bureau of Land Management
Farmington Field Office

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-079519-A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 28-5 Unit
4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1170' FNL & 190' FWL, Sec. 21, T28N, R5W, NMPM	8. Well Name & Number SJ 28-5 Unit #76N
	9. API Well No. 30-039-30400
	10. Field and Pool Basin Dakota / Blanco MV
	11. County and State Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion DetailRCVD MAY 20 '08
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operations

3/5/08 RU Basin WL & run GR/CCL/CBL from 7965' to surface. TOC @ surface. BPTD @ 7982'.

3/15/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/15/08 RU Basin WL to perf **DK** .34" @ 2 SPF 7964', 7962', 7952', 7946', 7940', 7934', 7928', 7922', 7916', 7910', 7904', 7898', 7893' = 26 holes, @ 1 SPF 7879', 7877', 7873', 7867', 7865', 7863', 7861', 7859', 7857', 7855', 7853', 7851', 7849', 7847', 7845' = 15 holes. Total DK holes = 41. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC Sand. RIH w/ CFP & set @ 5914'.3/17/08 RU Basin WL to perf **PLO/LMF** .34" @ 1 SPF 5842', 5834', 5828', 5823', 5814', 5811', 5806', 5804', 5797', 5791', 5789', 5783', 5779', 5774', 5758', 5755', 5743', 5739', 5735', 5727', 5725', 5719', 5716', 5654', 5652', 5649', 5635', 5633', 5607', 5605', 5602', 5591', 5589', 5585', 5583' = 35 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/ CFP & set @ 5544'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/5/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 19 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

B NMOCD

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY 5/19/08

San Juan 28-5 Unit 76N
API # 30-039-30400

3/17/08 RU Basin WL to perf UMF/CH .34' @ 1 SPF 5506', 5503', 5499', 5498', 5476', 5403', 5399', 5377', 5375', 5356', 5354', 5337', 5332', 5328', 5326', 5313', 5308', 5304', 5297', 5289', 5287', 5269', 5267', 5261', 5259', 5247', 5245', 5241', 5182', 5180' = 30 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5092'.

3/17/08 RU Basin WL to perf Lewis .34' @ 1 SPF 4947', 4943', 4908', 4906', 4897', 4865', 4863', 4807', 4805', 4791', 4721', 4719', 4715', 4681', 4678', 4674', 4669', 4658', 4657', 4654', 4590', 4588', 4551', 4549', 4535', 4534', 4529', 4527', 4521', 4519' = 30 holes. Frac w/10,000 gals 75Q N2 20# LG/foam, w/ 196,590# 20/40 Brady Sand. N2 = 1,427,000 SCF.

Flow back well for 3 days.

3/20/08 RIH w/CBP & set @ 4300'.

4/5/08 RIH w/mill & M/O CBP @ 4300' & CFP @ 5092' & 5544'. C/O fill. 4/8/08 Flow test MV. M/O CFP @ 5914'. C/O fill to PBD @ 7982'. 4/10/08 Flow test entire wellbore.

4/15/08 RIH w/256 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7882'. ND BOP & NU WH. RD & RR 4/15/08.