

A#1A 30-045-24074
FLOOD#1 30-045-10182

3886

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit C Sec. 34 Twp 31 Rng 11

Name of Well/Wells or Pipeline Serviced TURNER A #1A, FLOOD #1

cps 1959w

Elevation 5716' Completion Date 6/8/88 Total Depth 375' Land Type* N/A

Casing, Sizes, Types & Depths 105' OF 7 5/8" STEEL CASING

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 60' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 345', 335', 325', 315', 305', 295', 285', 275', 230', 215'

Depths vent pipes placed: 375'

Vent pipe perforations: 300'

Remarks: gb #1

RECEIVED

MAY 81 1991.

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐Completion Date 6/8/88

GPS <u>1959 W</u>		Well Name Line or Plant: <u>Turner A-1A</u>		Work Order # <u>76150</u>	Static	Ins. Union Check	
		<u>Flood #1</u>		<u>2076150</u>	<u>600' H = .96V</u>	☒ Good ☐ Bad	
		<u>20860</u>		<u>2020860</u>	<u>600' H = .94V</u>	☒	
Location	Anode Size	Anode Type	Size Bit				
<u>C-34-31-11</u>	<u>2" x 60"</u>	<u>2" Durion</u>	<u>6 3/4"</u>				
Depth Drilled	Depth Logged	Drilling Log Time	Total Loss Casing Used	Lost Circulation Mat Used	No. Sacks Mud Used		
<u>375'</u>	<u>375'</u>						
Anode Depth							
<u>= 134.5</u>	<u>= 233.5</u>	<u>= 332.5</u>	<u>= 431.5</u>	<u>= 530.5</u>	<u>= 629.5</u>	<u>= 728.5</u>	<u>= 827.5</u>
Anode Output (Amps)							
<u>= 16.0</u>	<u>= 25.7</u>	<u>= 36.0</u>	<u>= 45.2</u>	<u>= 54.9</u>	<u>= 64.9</u>	<u>= 75.0</u>	<u>= 85.0</u>
Anode Depth							
<u>= 11</u>	<u>= 12</u>	<u>= 13</u>	<u>= 14</u>	<u>= 15</u>	<u>= 16</u>	<u>= 17</u>	<u>= 18</u>
Anode Output (Amps)							
<u>= 11</u>	<u>= 10</u>	<u>= 13</u>	<u>= 14</u>	<u>= 15</u>	<u>= 16</u>	<u>= 17</u>	<u>= 18</u>
Total Circuit Resistance	Volts			Amps		Ohms	
<u>12.0</u>	<u>25.0</u>			<u>.48</u>			
Total Circ. Cable Used				No. 2 C.P. Cable Used			

Remarks: Set 105' of 7 7/8" steel casing with cable tool rig, thru Boulder and sand. We furnished the casing, Could not get a water sample, Water at 60'. Installed 375' of 1" P.V.C. Vent pipe, perforated 300'.

G.B. 4074.00 ✓
 Rectifier Size: 40 V 16 A 669.00 ✓
 Add'l Depth: 125' 437.50 ✓
 Extra Cable: 370' 88.80 ✓
 Ditch & 1 Cable: 500' 350.00 ✓

25' Meter Pole: —
 20' Meter Pole: — 297.00 ✓
 10' Stub Pole: —
 Junction Box: — 225.00 ✓

105' of steel (7 7/8") casing with cable tool rig @ 22.50/foot 2887.50 ✓

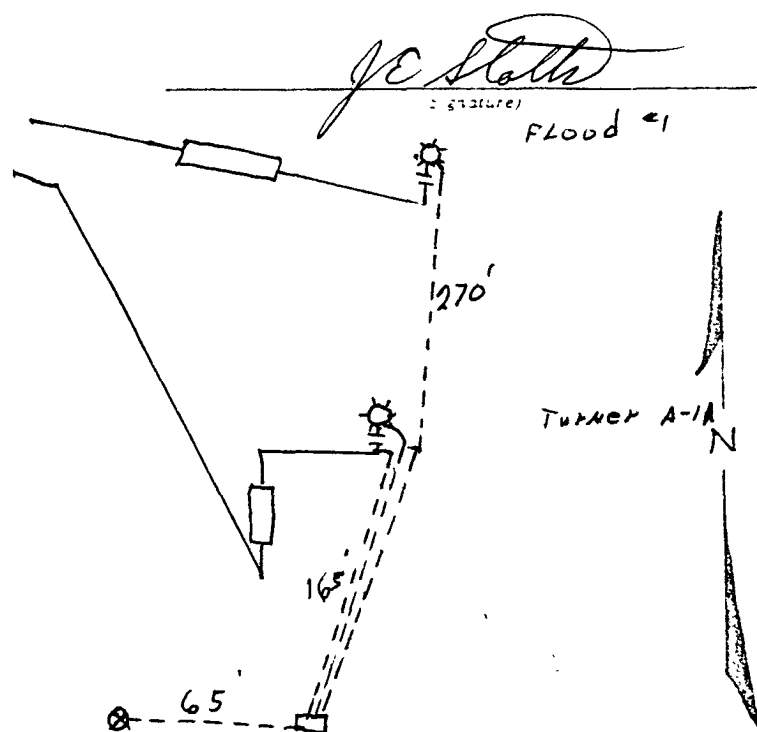
We furnished casing

8153.80
TXX 407.69
\$8561.49 ✓

5714

BZ

All Construction Completed



D. Crass DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. Turner A-1A Date 6-7-88
Client Meridian Oil Co Prospect _____
County SAN JUAN State New Mex.

If hole is a redrill or if moved from original staked position show distance
and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	105	CASING
105	135	Shale
135	150	SANDY SHALE
150	180	SANDSTONE
180	240	Shale
240	260	SANDY SHALE
260	280	SANDSTONE
280	300	SANDY SHALE
300	310	SANDSTONE
310	375	Shale

Mud _____ Brn _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: WATER 60'

Driller Ronnie Brown

(505) 325-1946

Date _____

CompanyWell No. Turner

Location C-34-31A11

Volts Applied 12.0Amperes 2.5.0

5					230	3.9 - (1)		455					680				
10					235	3.5		460					685				
15					240	3.0		465					690	1-345 - 3.7 - 60			
20					245	2.8		470					695	2-335 - 3.8 - 57			
25					250	2.2		475					700	3-325 - 3.9 - 60			
30					255	2.9		480					705	4-315 - 2.5 - 52			
35					260	2.6		485					710	5-305 - 2.9 - 49			
40					265	2.5		490					715	6-295 - 2.8 - 49			
45					270	3.0		495					720	7-285 - 2.8 - 50			
50					275	3.3 - (2)		500					725	8-275 - 2.9 - 50			
55					280	3.7		505					730	9-265 - 40 - 60			
60					285	3.4 - (3)		510					735	10-215 - 46 - 58			
65					290	3.3		515					740				
70					295	3.3 - (4)		520					745				
75					300	3.3		525					750				
80					305	3.6 - (5)		530					755				
85					310	3.3		535					760	Logging Machine			
90					315	3.4 - (6)		540					765	give us BAD			
95					320	3.3		545					770	Readings on			
100					325	3.3 - (7)		550					775	BOTTOM of Log			
105	2.2			CASEING	330	3.8		555					780				
110	2.4				335	3.7 - (8)		560					785				
115	2.5				340	4.5		565					790				
120	2.6				345	5.1 - (9)		570					795				
125	2.5				350	5.0		575					800				
130	2.5				355	4.6		580					805				
135	2.5				360	4.7		585					810				
140	2.7				365	4.3		590					815				
145	2.2				370			595					820				
150	1.3				375	DRILLED TO		600					825				
155	1.4				380			605					830				
160	1.6				385			610					835				
165	1.9				390			615					840				
170	2.0				395			620					845				
175	2.0				400			625					850				
180	2.1				405			630					855				
185	2.1				410			635					860				
190	2.2				415			640					865				
195	2.4				420			645					870				
200	3.6				425			650					875				
205	3.7				430			655					880				
210	3.8				435			660					885				
215	4.3 - (10)				440			665					890				
220	3.7				445			670					895				
225	4.0				450			675					900				