#79 30-039-20883 #149 30-039-23004

DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Co. Location: Unit M Sec. 22 Twp 27 Rng 04
Name of Well/Wells or Pipeline Serviced
SAN JUAN 27-4 CLINITS #149 AND #79
Elevation 7/24 Completion Date 10-28-92 Total Depth 4/5 Land Type F
Casing Strings, Sizes, Types & Depths 10/5 Ser 100 of 8" PVC CASING.
NO GAS, WATER, OF Boulders Were ENCOUNTERED DURING CASING.
If Casing Strings are cemented, show amounts & types used <u>Cemented</u>
WITH 21 SACKS
If Cement or Bentonite Plugs have been placed, show depths & amounts used
None
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 100' fresh water
Depths gas encountered: NoNe
Ground bed depth with type & amount of coke breeze used: 4/5' USed 60
Sacks Of Loresco type Sw Coke Breeze
Depths anodes placed: 385, 377, 370, 300, 270, 283, 275, 247, 246, 195, 188, 180, 170, 130, 120
Depths vent pipes placed: 4/5'
Vent pipe perforations: Battom 3/5'
Remarks: JAN 31 1994
OIL CON. DIV.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

API WATER ANALYSIS REPORT FORM

aboratory No. 25921/09-	2.T	ALISIS HEFON	TONIVI	
Company			Sample No.	Date Sampled
MERIDIANI OIL	ATTN: BILL	DONAHUE	•	10/28/92
Field	Legal Description		County or Parish	State
7-22-27-4			RIO ARRIBA	. NM
Lease or Unit	Well	Depth	Formation	Water, B/D
24240	S5 27-4 No. 149	9	MV	
Type of Water (Produced, Supply	, etc.) Samp	ling Point		Sampled By
·	G,	ROUNDBED		KEITH BISHER
ISSOLVED SOLIDS	•	OTHER PROPI	ERTIES	
ATIONS	mg/l me/l	рН		8.4
odium, Na (calc.) alcium, Ca 'agnesium, Mg arium, Ba	370 [6 /3 0,7 1 0,1	Specific Gravity	y, 60/60 F. n-meters) <u>72°</u> F.	1.0045 5.3
NIONS		,	Total Dissolved Solids	(calc.) 1200 ng,
hloride, Cl ulfate, So ₄ arbonate, CO ₃ icarbonate, HCO ₃	35 / 430 9.0 44 1.5 340 5.6	 REMARKS & R	Iron, Fe (total) Sulfide, as H₂S	
			*	
25 20 1	5 10 5	 0 5	10 15	2,0 2,5 _{c1}
% 1000000000000000000000000000000000000		nesimmim.		
Ca				HCO-
Me				HCO ₃
				504 10
•			•	
Date Received	Preserved	Date Analyzed		Analyzed By
1/9/97	1	11/11-12 /	1992 Sh	1.1a.



TECH, Inc. 333 East Main Farmington New Mexico 87401 505/327-3311