

52 - 30-039-06986

113 - 30-039-06985

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 20 Twp 27N Rng 6W

Name of Well/Wells or Pipeline Serviced Rincon Unit 52 PC and Rincon 113 MV

Elevation 6589' Completion Date 11/4/1965 Total Depth 260' Land Type* F

Casing, Sizes, Types & Depths None

If Casing is cemented, show amounts & types used none

If Cement or Bentonite Plugs have been placed, show depths & amounts used
 None

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 80' deep

Depths gas encountered: NA

Type & amount of coke breeze used: 3335 lbs

Depths anodes placed: 142'

Depths vent pipes placed: 142'

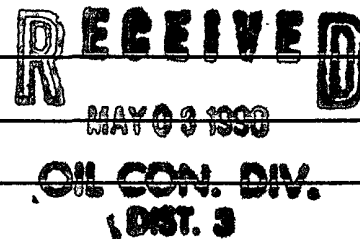
Vent pipe perforations: ?

Remarks: El Paso Natural Gas was operator at time this ground bed was installed.

This was the first ground bed installed.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.



WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

12-130'-4³/₄" Drwg. #9

Date 11-9-65

Well Name RINCON #52, #113 & 175		CPS No. 690W	
Location NE 20-27-6		Work Order No. 184 52702 } -50-20 53421 }	
Anode Hole Depth 260	Total Drilling Rig Time 20 Hrs.	Type & Size Bit Used 20192 = 150 778-92824-110	
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth 7 130 #1 230	No. Sacks Lost Circulation Mat'l Used 2 Mud	
Total Lbs. Coke Used 3335	Anode Output (Volts) #1 2.5 #2 2.8	Anode Output (Volts) #3 2.18 #4 1.48 #5 1.42 #6 1.36	
Total Circuit Resistance Volts 12.3	Amps 11.8	Ohms 1.04	
No. Ft. Surface Cable Conduit 1109			

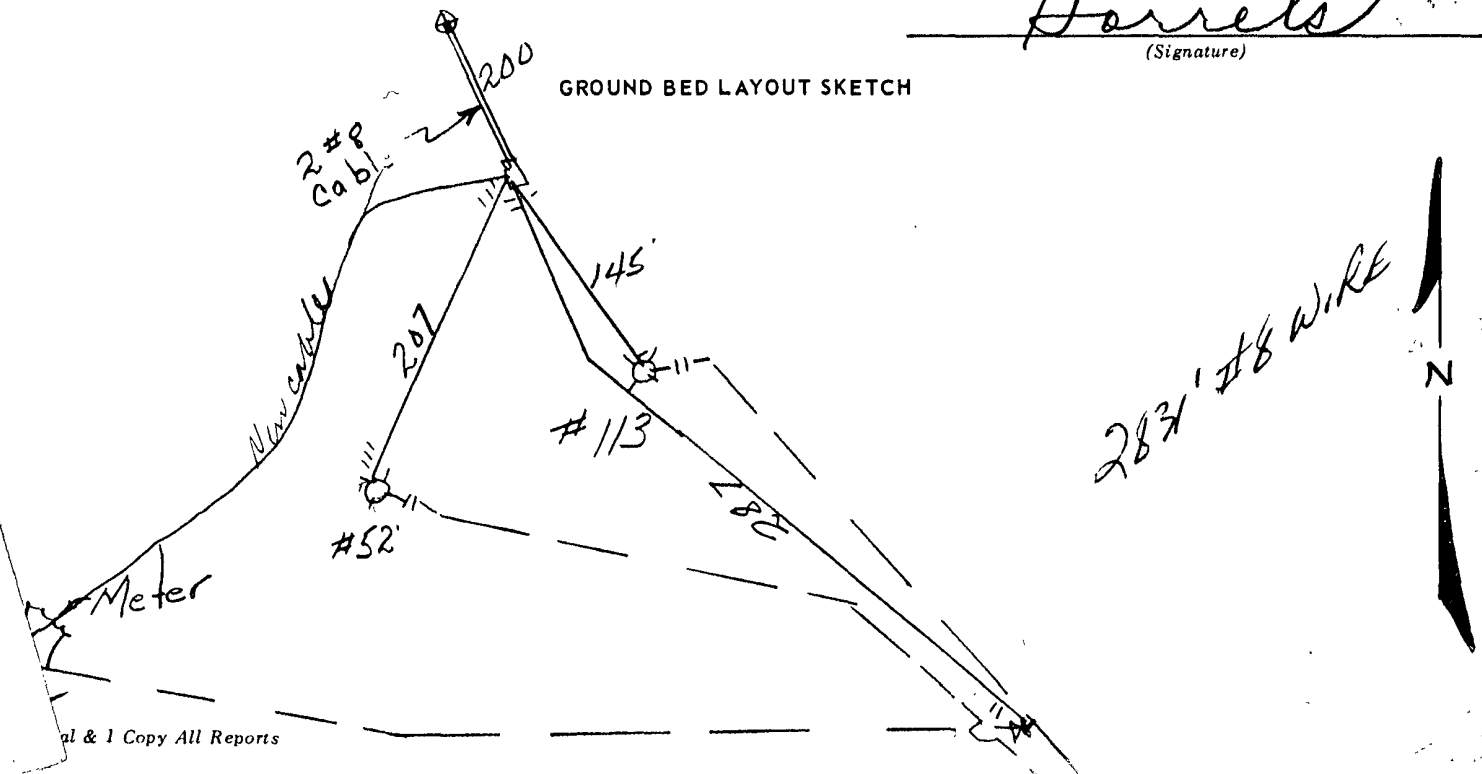
Drilling Log (Attach Hereto). ☐

Remarks: Static #175 600' N = .70 #113 600' S = .70 #52 600' SE = .70
3/4" Plastic Hose to #10 Anode = 1.03' - 4lbs Chemical
Install 45V 30A (3NEG) Good All Rect. Ser. 65C6645

All Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



WM 4 130 4x4
 LEASE WELL NO. 690-W CONTRACTOR S.E. Wilson RIG NO. D-6 REPORT NO. DATE 11-9-1965

MORNING					DAYLIGHT					EVENING				
Driller Denver		Total Men In Crew 2			Driller		Total Men In Crew			Driller		Total Men In Crew		
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	30	Sandstone			125	135	Sandy shale							
30	80	Water sand			135	160	Shale							
80	115	Shale			160	230	Sand							
115	125	Sandstone			230	260	Sandy shale							

BIT NO. 92824X		NO. DC	SIZE	LENG.	BIT NO. 20192X		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.
SERIAL NO. 778		STANDS			SERIAL NO. 778		STANDS			SERIAL NO.		STANDS		
SIZE 778		SINGLES			SIZE 778		SINGLES			SIZE		SINGLES		
TYP. Retip		DOWN ON KELLY			TYP. Retip		DOWN ON KELLY			TYP.		DOWN ON KELLY		
MAKE 110		TOTAL DEPTH			MAKE 150		TOTAL DEPTH			MAKE		TOTAL DEPTH		

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.	Time	Wt.	Vis.
			2 Mud														

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS -	REMARKS -	REMARKS -
11-4-65- left last loc. at 1200 mo.		
11-5-65- to ground bed drilled 139' w.		
11-8-65- left yard at 600 moved rig		
11-9-65- left rig at 500		
11-9-65- left yard at 600 moved rig		

SIGNED: Toolpusher

Company Supervisor