#3 30-045-10152
#8 30-045-20137
#215 30-045-27112

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC Location: Unit NE Sec. 31 Twp 31 Rng 10

Name of Well/Wells or Pipeline Serviced ATLANTIC C #3, #8, #215

cps 2069w

Elevation 6054' Completion Date 11/12/73 Total Depth 300' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 55'

Depths gas encountered: N/A

Type & amount of coke breeze used: 4800 lbs.

Depths anodes placed: 275', 265', 255', 245', 235', 225', 215', 205', 195', 185'

Depths vent pipes placed: N/A

Vent pipe perforations: 231'

Remarks: gb #2

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (Rev. 1-69)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto). ☐ #215 Completion Date 11-12-73

Well Name	Location	CPS No.
Atlantic "C" #3 & "C" #8	NE31-31-10	377 W 20694

Type & Size Bit Used	Work Order No.
6 3/4"	52480 & 54535

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Matl Used	No. Sacks Mud Used
300		4800		

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	275	265	255	245	235	226	215	205	195	185
Anode Output (Amps)	3.0	3.5	4.4	4.2	3.7	4.6	4.4	4.1	4.8	4.8

	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Depth										
Anode Output (Amps)										

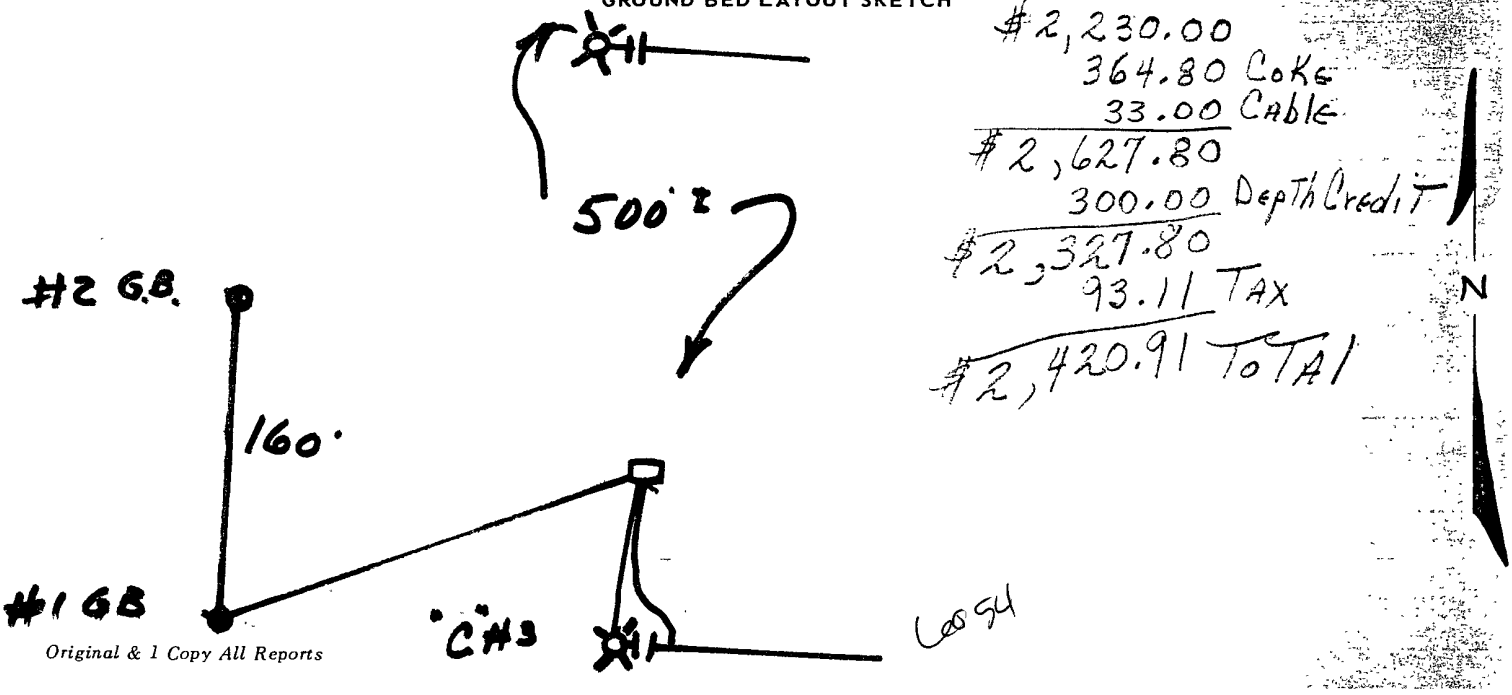
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.7	Amps 13.0	Ohms 0.9	165' @ .20	

Remarks: Water Standing at 55'- Next A.M.
Vent Perforated 231'
Pump 36, Slurry 12 Total 48

All Construction Completed

Daniels
(Signature)

"C" #8
GROUND BED LAYOUT SKETCH



#2,230.00
364.80 Coke
33.00 Cable
#2,627.80
300.00 Depth Credit
#2,327.80
93.11 Tax
#2,420.91 Total

Original & 1 Copy All Reports

2069

277w - X = 5.3 -

55	.7	55	2.0
60	1.0	260	2.7
	1.3		2.2
70	1.3	70	2.2
	1.2		1.9
80	1.1	80	1.9
	1.3		1.7
90	2.0	90	1.7
	1.8		2.6
100	1.5	300	2.6
	1.3	302	T.D.
	1.5		
	1.5		
20	1.2		
	1.4		
30	2.4		
	2.5		
40	2.1		
	1.9		
50	1.3		
	1.2		
60	1.0		
	.7		
70	.8		
	.8		
80	1.8		
	3.0		
90	2.9		
	3.2		
200	2.9		
	3.5		
10	2.6		
	2.8		
20	2.9		
	2.9		
30	2.6		
	2.2		
40	2.6		
	2.9		
50	2.9		

water at 55'
Vent Perf. 231'
Pump 36 - Slurry 12

	Depth	log	wtr.	coke
1	275	1.9	2.2	3.0
2	265	2.2	2.6	3.5
3	255	3.0	3.5	4.4
4	245	2.9	3.6	4.2
5	235	2.2	2.8	3.7
6	225	2.9	3.4	4.6
7	215	2.8	3.1	4.4
8	205	2.5	3.0	4.1
9	195	3.2	3.5	4.8
10	185	3.0	3.6	4.8

11.7V 13.0A = 0.9

.9
130) 1170
1170

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE C.P.S. #377-W WELL NO. CONTRACTOR [illegible] RIG NO. REPORT NO. 2069 DATE 11-12 1973

MORNING					DAYLIGHT					EVENING				
Driller		Total Men In Crew			Driller		Total Men In Crew			Driller		Total Men In Crew		
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	50	Dry Sand			130	140	Sand							
50	60	Wet Sand (Water)			180	280	Shale							
60	100	Sand			280	300	Sand							
100	130	Shale												

MORNING		DAYLIGHT		EVENING	
	NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___		NO. DC ___ SIZE ___ LENG. ___
BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___	BIT NO.	NO. DC ___ SIZE ___ LENG. ___
SERIAL NO.	STANDS	SERIAL NO.	STANDS	SERIAL NO.	STANDS
SIZE	SINGLES	SIZE	SINGLES	SIZE	SINGLES
TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY	TYPE	DOWN ON KELLY
MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH	MAKE	TOTAL DEPTH

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED	MUD RECORD			MUD, ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.		Time	Wt.	Vis.		Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS –

REMARKS –

REMARKS –

SIGNED: Toolpusher [illegible] Company Supervisor