...'1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to

Form C-144 June 1, 2004

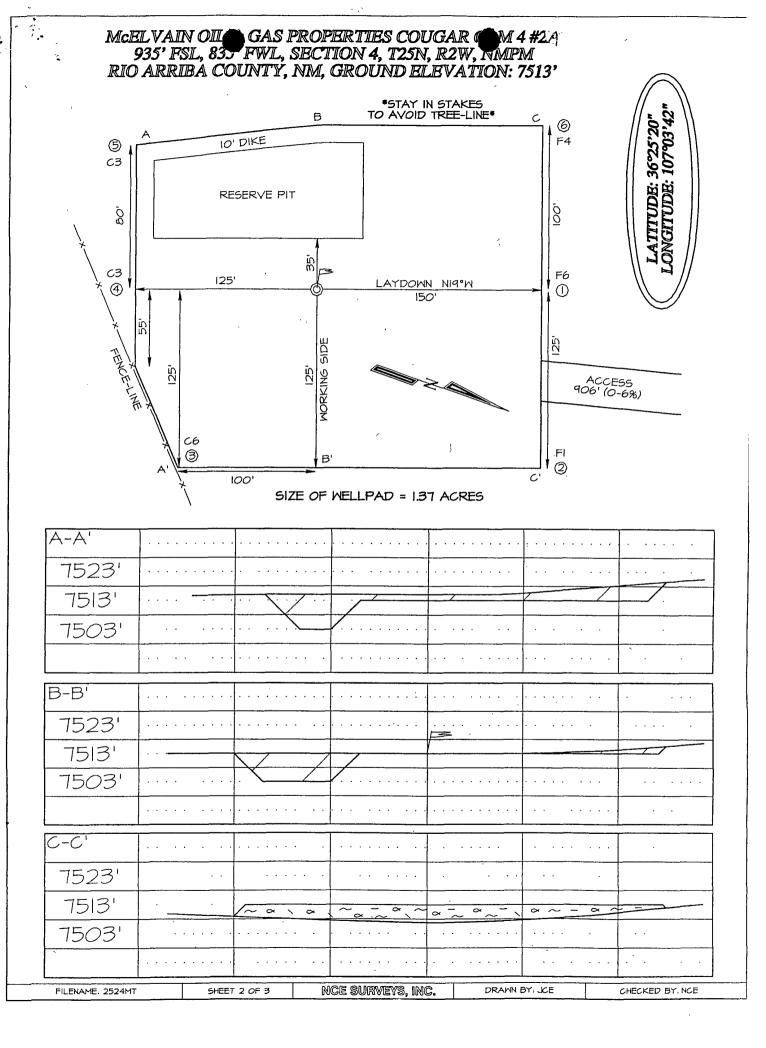
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action Registration of a pit	or below-grade tank [] Closure of a pit of below-	-grade tank 🔼
Operator _Mcl'Ivain Oil & Gas Properties, Inc1	'elephone 303-893-0933 Ex308	e-mail address DebbyP@MctTvain.com
Address1050 17 th Street, Suite 1800 , Denver, CO 80265		
Facility or well name _Cougar Com 4 #2AAPI #30-039-20		N R 2W
County _Rio Arriba Latitude 36 25 20" N		
Surface Owner Federal State Private Indian		
Pit	Below-grade tank	
Type Drilling \(\subseteq \text{Production} \subseteq \subseteq \text{Disposal} \subseteq \)	Volumebbl Type of fluid	
Workover	Construction material	
Lined ☑ Unlined □	Double-walled, with leak detection? Yes 11	
Linei type Synthetic Thickness 12mil Clay		
Pit Volume 15,228bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water)	100 feet or more	(0 points) 0
W. W. and a second of the seco	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
water source, or less than 1000 feet from an other water sources)	1 2000	(20
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks (2) In	dicate disposal location (check the onsite box if
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility	(3) Attach a general description of remedial action	taken including remediation start date and end date
(4) Groundwater encountered. No ⊠ Yes ☐ If yes, show depth below gro	ound surfaceft and attach sample r	esults
(5) Attach soil sample results and a diagram of sample locations and excava	tions	
Additional Comments		RCUD MAY 15'08
The Cougar Com 4 #2A was closed on 5/6/2008		OIL COKS. DIV.
2.000 ppm TPH closure standard approved by Brandon Powell on 4/29/08		DIST. 3
Risk of flow into drainage west of the pit is negligible due to slope from the	ne pit area to the Fast	
EnviroTech Labs report is attached		
I haveby contribution in formation above a true and constitute to the house		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
	\circ	
Date 5/12/2008	Nah 1 10 1	β_{\sim}
	gnature Veran (C)) 000-9
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve to regulations.	not refieve the operator of liability should the conte the operator of its responsibility for compliance with	ents of the pit or tank contaminate ground water or th any other federal, state, or local laws and/or
Annual 2 Con Inchestor	, , , , ,	
Approval App	Signature B	Date MAY 3 0 2008





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	McElvain Oil	Project #:	06039-008
Sample ID:	Composite #1	Date Reported:	04-14-08
Laboratory Number:	44905	Date Sampled:	04-11-08
Chain of Custody No:	4196	Date Received:	04-11-08
Sample Matrix:	Soil	Date Extracted:	04-11-08
Preservative:	Cool	Date Analyzed:	04-14-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1,770	0.1
Total Petroleum Hydrocarbons	1,770	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cougar Com 4 #2A.

Analyst

Mustin Waster
Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	McElvain Oil	Project #:	06039-008
Sample ID:	Composite #2	Date Reported:	04-14-08
Laboratory Number:	44906	Date Sampled:	04-11-08
Chain of Custody No:	4196	Date Received:	04-11-08
Sample Matrix:	Soil	Date Extracted:	04-11-08
Preservative:	Cool	Date Analyzed:	04-14-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)				
Gasoline Range (C5 - C10)	1.0	0.2				
Diesel Range (C10 - C28)	192	0.1				
Total Petroleum Hydrocarbons	193	0.2				

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Cougar Com 4 #2A.

Analyst

Christian Maller Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	McElvain Oil	Project #:	06039-008
Sample ID:	Composite #3	Date Reported:	04-14-08
Laboratory Number:	44907	Date Sampled:	04-11-08
Chain of Custody No:	4196	Date Received:	04-11-08
Sample Matrix:	Soil	Date Extracted:	04-11-08
Preservative:	Cool	Date Analyzed:	04-14-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	102	0.1
Total Petroleum Hydrocarbons	102	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cougar Com 4 #2A.

Analyst (

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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:		QA/QC		Project #:		N/A		
Sample ID:		04-14-08 QA/	QC	Date Reported:	04-14-08			
Laboratory Num	iber:	44880		Date Sampled:		N/A		
Sample Matrix:		Methylene Chio	ride	Date Received:		N/A		
Preservative:		N/A		Date Analyzed:		04-14-08		
Condition:		N/A		Analysis Request	ed:	TPH		
	C. C. Commission (C. C.	Cal Date	I-Cal RF:	C-Cal RF	% Difference	Accept: Range		
Gasoline Rang		05-07-07	9.9482E+002	9.9522E+002	0.04%	0 - 15%		
Diesel Range	C10 - C28	05-07-07	9.9744E+002	9.9784E+002	0.04%	0 - 15%		
		T TENGTEEN TTEEN		oral Statistics of Sign	Detection Lin	(1 <u>8</u> 8		
Gasoline Rang	(mg/L'-\mg/Kg	the state of the state of	ND	1.615490116911161431111.	O.2	HIS		
Diesel Range			ND		0.1			
-	n Hydrocarbons		ND		0.2			
	-	n barrian Biranya - a . As o shaka wishin a abayan barria	The Pile	The same of the sa	in Military of the Park of Sangara and Address	w. X		
Duplicate Co	nc. (mg/Kg)	Sample	Duplicate	% Difference _ /	ccept Range	<u>M</u>		
Gasoline Rang	e C5 - C10	15.6	15.5	0.6%	0 - 30%			
Diesel Range	C10 - C28	17.7	17.6	0.6%	0 - 30%			
and the second s	(mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range		
Spike Conc.		a the second of the Contract o	no in all the constitutions of the property of the contract of	- von gewing siese (_Pr.,egs)/egs)		, - m - m - m - m - m - m - m - m - m -		
Spike Conc. Gasoline Rang	e C5 - C10	15.6	250	262	98.5%	75 - 125%		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 44880, 44886, 44890 - 44892 and 44905 - 44907.

Analyst

Meather Walter

CHAIN OF CUSTODY RECORD

196 (- JUSH)

McElvain Oil Project Name / Location: Cougan Con 4 2 A										ANA	LYSIS	/ PAR	AMET	ERS								
Client Address:		Sampler Name: G. Crabbres					3015)	8021)	8260)	, o												
Client Phone No.:	······································					TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	İ	TCLP with H/P		TPH (418.1)					Sample Cool	Sample Intact		
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volum of Container			TPH (втех	VOC	RCRA	Cation	ВСI	TCLP	РАН	трн (Samp	Samp
Composite # 1	4/11/03	1202	44905	Soil	1-402		1	1									R	us	#		7	4
Composite #2 Composite #3		1215	44906				~	/													4	当
Composite #3	d	1230	44907	9	9		0	1			<u></u>										4	ゴ
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