

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Chevron USA</u>		Telephone: <u>(432) 687-7123</u>	e-mail address: <u>bailerg@chevron.com</u>
Address: <u>15 Smith Road, Midland, TX 79705</u>			
Facility or well name: <u>B Montoya 25-2 La Plata CDP</u>		API #: <u>3004528674</u>	U/L or Qtr/Qtr <u>K</u> Sec <u>25</u> T <u>32</u> N <u>R</u> <u>13</u> W
County: <u>San Juan</u>		Latitude <u>36.95501135</u>	Longitude <u>-108.1560404</u> NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐		RCVD APR 2 '08	
Pit Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness <u>Clay</u> ☐ Pit Volume <u> </u> bbl	Below-grade tank Volume: <u>95</u> bbl Type of fluid: Construction material: Steel Double-walled, with leak detection? Yes ☐ If not, explain why not. <u>Tank installed prior to Rule 50.</u>		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	0
Ranking Score (Total Points)			20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
All sidewall and bottom soil samples passed 100 ppm TPH closure standard using USEPA Method 418.1 and 100 ppm OVM standard at 30' x 35' x 8'.
All contaminated material was transported to Envirotech's Landfarm #2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date:

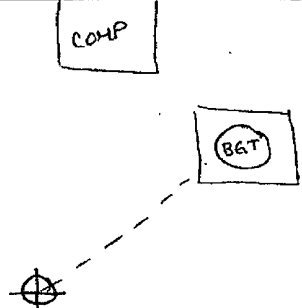
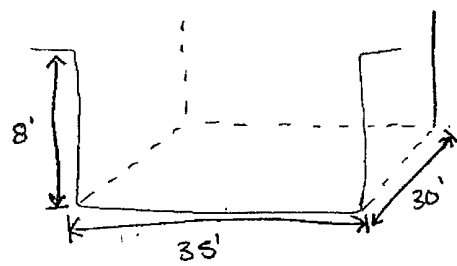
Printed Name/Title Mr. Rodney Bailey - Environmental Specialist Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title Signature Date: MAY 30 2008

Deputy Oil & Gas Inspector,
District #3

CLIENT: <u>CHEVRON</u>	ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5798 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	LOCATION NO: _____																																													
(HEC PETROLEUM) P		C.O.C. NO: _____																																													
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: _____ of _____																																													
LOCATION: NAME <u>B MONTONA 25</u> WELL #: <u>* 2</u> EE <u>LAPATA CDP</u>		DATE STARTED: <u>01/16/08</u>																																													
QUAD/UNIT: <u>K</u> SEC: <u>25</u> TWP: <u>32N</u> RNG: <u>13W</u> PM: <u>NM</u> CNTY: <u>SS</u> ST: <u>NM</u>		DATE FINISHED: <u>02/28/08</u>																																													
QTR/FOOTAGE: <u>1625' FSL 2210' FNL</u> CONTRACTOR: <u>FLINT</u>		ENVIRONMENTAL SPECIALIST: <u>RJK / SMK</u>																																													
EXCAVATION APPROX. <u>30</u> FT. x <u>35</u> FT. x <u>8</u> FT. DEEP. CUBIC YARDAGE: <u>155</u>																																															
DISPOSAL FACILITY: <u>ENVIROTECH LANDFARM #2</u> REMEDIATION METHOD: <u>LANDFARM</u>																																															
LAND USE: <u>RANGE</u> LEASE: <u>3004528674</u> FORMATION: <u>-</u>																																															
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>65</u> FT. <u>100°</u> FROM WELLHEAD.																																															
DEPTH TO GROUNDWATER: <u><50'</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>>1000</u>																																															
NMCD RANKING SCORE: <u>20</u> NMCD TPH CLOSURE STD: <u>100</u> PPM																																															
SOIL AND EXCAVATION DESCRIPTION:		CHECK ONE : ☒ PIT ABANDONED ☐ STEEL TANK INSTALLED																																													
BGT OVERFLOWED SO IT WAS CLOSED AND Steel TK WAS installed 45 BALS																																															
FIELD 418.1 CALCULATIONS																																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>TIME</th> <th>SAMPLE I.D.</th> <th>LAB No:</th> <th>WEIGHT (g)</th> <th>mL. FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. ppm</th> </tr> </thead> <tbody> <tr> <td></td> <td colspan="2" style="text-align: center;">SEE ATTACHED</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>								TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm		SEE ATTACHED																														
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TRAVEL NOTES: CALLOUT: _____ ONSITE: _____																																															

36.95501135 -108.1560404

ENVIROTECH INC.

PRAGMATIC SOLUTIONS FOR A BETTER TOMORROW

Method 418.1 Analysis Log Total Petroleum Hydrocarbons

Date 01/16/08

Analyst R. KIBLER

Location B MONTAYA 25 #2

Instrument INFRACAL

Job No. 92270-222

Sample No.	Sample Description	Weight (g)	mL. Freon	Dilution	Reading	Calc. TPH (ppm)	OVM (ppm)
	BOTTOM @ 1.5' (TEST HOLE)	5	20	4	204	816	0.2
	BOTTOM @ 3' (TEST HOLE)	5	20	4	21	84	0.1
	EAST WALL	5	20	4	82	328	0.0
	NORTH WALL	5	20	4	5	20	2.2
	WEST WALL	5	20	4	0	ND	0.7
	SOUTH WALL	5	20	4	5	20	0.1
	CONTAMINATED	5	20	40	777	31080	234

Infrared Spectrophotometer Calibration

New Freon _____

Date Standards Prepared _____

Standard Concentration (ppm)

100 _____
200 194

500 _____
1000 _____

I-Cal RF: _____

C-Cal RF: _____

RSD: _____

% Difference: _____

QA/QC Acceptance Criteria: I-Cal RSD +/- 20%

C-Cal Difference +/- 10%

ENVIROTECH INC.

ANALYTICAL SOLUTIONS FOR A BETTER TOMORROW

Method 418.1 Analysis Log

Total Petroleum Hydrocarbons

Date 2-28-2008

Analyst Kuchner

Location Chewron Lapona CDP

Instrument NECAL

Job No. 92270-222

Sample No.	Sample Description	Weight (g)	mL Freon	Dilution	Reading	Calc. TPH (ppm)	OVM (ppm)
8	FS 1 floor sample #6	5	20	4	344	1376	0.5
9	WW 1 West Wall 1	5	20	4	893	3572	1.7
10	EW 1 East Wall 1	5	20	4	199	796	0.4
11	FS 2 Floor Sample 2	5	20	4	24	96	0
12	NW 1 North Wall 1	5	20	4	99	396	0.2
13	NW 2 North Wall 2	5	20	4	16	64	0
14	EW 2 East Wall 2	5	20	4	31	124	0
15	EW 3 East Wall 3	5	20	4	04	16	0
16	SW 1 South Wall 1	5	20	4	04	16	0
17	WW 2 West Wall 2	5	20	4	07	28	0

Infrared Spectrophotometer Calibration

New Freon _____

Date Standards Prepared _____

Standard Concentration (ppm)

100 _____
200 209

500 _____
1000 _____

I-Cal RF: _____

C-Cal RF: _____

RSD: _____

% Difference: _____

QA/QC Acceptance Criteria: I-Cal RSD +/- 20%

C-Cal Difference +/- 10%

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	1	Date Reported:	3/12/2008
Sample ID:	Bottom @ 1.5' BGS (test hole)	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	816	5.0
------------------------------	-----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

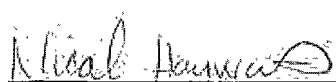
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

Printed



Review

Nicole Hayworth

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	2	Date Reported:	3/12/2008
Sample ID:	Bottom @ 3' BGS (test hole)	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	84	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

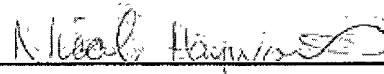
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

Printed



Review

Nicole Hayworth

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	3	Date Reported:	3/12/2008
Sample ID:	East Wall	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons	328	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

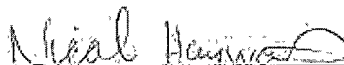
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

Printed



Review

Nicole Hayworth

Printed

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	4	Date Reported:	3/12/2008
Sample ID:	North Wall	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	20	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

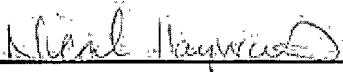
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

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Nicole Hayworth

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	5	Date Reported:	3/12/2008
Sample ID:	West Wall	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	ND	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

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Nicole Hayworth

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	6	Date Reported:	3/12/2008
Sample ID:	South Wall	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	20	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: B Montoya 25 #2 La Plata CDP

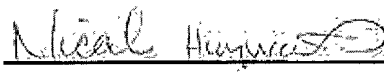
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

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Review

Nicole Hayworth

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	7	Date Reported:	3/12/2008
Sample ID:	Contaminated Material	Date Sampled:	1/16/2008
Sample Matrix:	Soil	Date Analyzed:	1/16/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	31,100	50.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

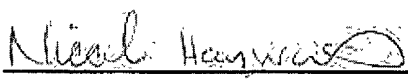
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

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Review

Nicole Hayworth

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 16-Jan-08

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	194
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Rob Kibler
Analyst

Robin Kibler
Printed

Nicole Hayworth
Review

Nicole Hayworth
Printed

3-20-08
Date

03/24/08
Date

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	8	Date Reported:	3/12/2008
Sample ID:	Bottom @ 6' BGS	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	1,380	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	9	Date Reported:	3/12/2008
Sample ID:	West Wall 1	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

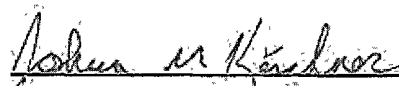
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	3,570	5.0

ND = Parameter not detected at the stated detection limit.

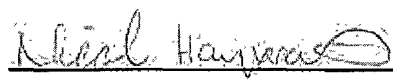
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: B Montoya 25 #2 La Plata CDP

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	10	Date Reported:	3/12/2008
Sample ID:	East Wall 1	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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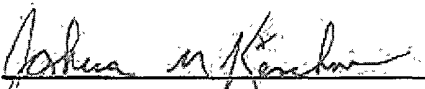
Total Petroleum Hydrocarbons	796	5.0
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ND = Parameter not detected at the stated detection limit.

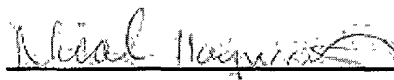
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	11	Date Reported:	3/12/2008
Sample ID:	Bottom @ 8' BGS	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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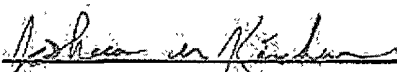
Total Petroleum Hydrocarbons	96	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Josh Kirchner

Printed



Review

Nicole Hayworth

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	12	Date Reported:	3/12/2008
Sample ID:	North Wall 1	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

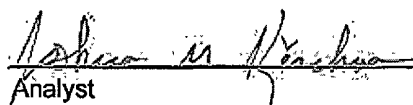
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	396	5.0

ND = Parameter not detected at the stated detection limit.

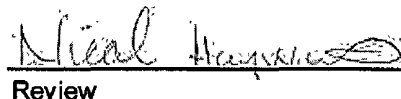
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	13	Date Reported:	3/12/2008
Sample ID:	North Wall 2	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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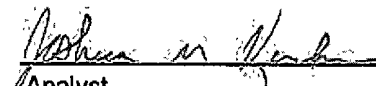
Total Petroleum Hydrocarbons	64	5.0
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ND = Parameter not detected at the stated detection limit.

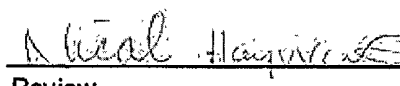
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: B Montoya 25 #2 La Plata CDP

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	14	Date Reported:	3/12/2008
Sample ID:	East Wall 2	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	124	5.0
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ND = Parameter not detected at the stated detection limit.

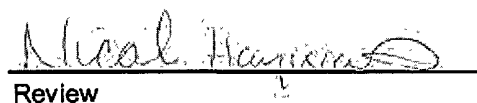
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	15	Date Reported:	3/12/2008
Sample ID:	East Wall 3	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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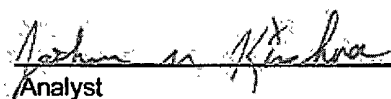
Total Petroleum Hydrocarbons	16	5.0
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ND = Parameter not detected at the stated detection limit.

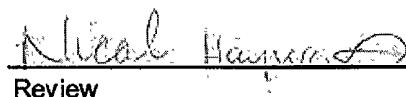
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-222
Sample No.:	16	Date Reported:	3/12/2008
Sample ID:	South Wall 1	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

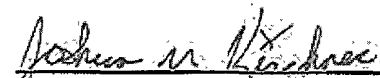
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	16	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

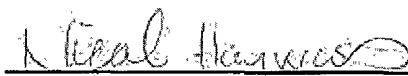
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Josh Kirchner

Printed



Review

Nicole Hayworth

Printed

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Chevron Production	Project #:	92270-222
Sample No.:	17	Date Reported:	3/12/2008
Sample ID:	West Wall 2	Date Sampled:	2/28/2008
Sample Matrix:	Soil	Date Analyzed:	2/28/2008
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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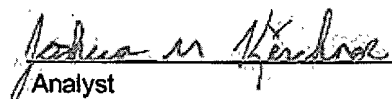
Total Petroleum Hydrocarbons	28	5.0
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ND = Parameter not detected at the stated detection limit.

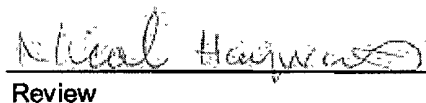
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **B Montoya 25 #2 La Plata CDP**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Josh Kirchner
Printed


Review

Nicole Hayworth
Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 28-Feb-08

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	209
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Joshua M. Kirchner
Analyst

Josh Kirchner

Printed

Nicole Hayworth
Review

Nicole Hayworth

Printed

3/13/2008
Date

03/24/08
Date



— *Journal of the American Medical Association*, 1997

11-1-30

43 certify the material hauled from the above location has not been added to or mixed with and is the same material received from the above mentioned Generator, as

NAME *Continued from B01 # 29534* *[Signature]*

341

sen juan reproduction 578-11

ENVIROTECH INC.**Bill of Lading**MANIFEST # 29536

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 3/03/08 JOB # 92270-0228

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	<i>Chevron</i> <i>OPP #2</i>	<i>LF2</i>	<i>Cont Soil</i>	<i>E20</i>	<i>8</i>		<i>Labato</i>	<i>AL21</i>	<i>1600</i>	<i>A. Labato</i>
2	<i>11</i>	<i>11</i>	<i>11</i>	<i>E20</i>	<i>8</i>		<i>11</i>	<i>AL27</i>	<i>1800</i>	<i>John Perkins</i>
3	<i>11</i>	<i>11</i>	<i>11</i>	<i>E20</i>	<i>8</i>		<i>11</i>	<i>AL1</i>	<i>1000</i>	<i>Joe Montano</i>
4	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>Double R</i>	<i>21</i>	<i>1000</i>	<i>Ramiro Quintanilla</i>
5	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>AKM LTR</i>	<i>49</i>	<i>1000</i>	<i>Joe Smith</i>
6	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>Double R</i>	<i>21</i>	<i>1308</i>	<i>Ramiro Quintanilla</i>
7	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>Labato</i>	<i>MI</i>	<i>1327</i>	<i>Joe Montano</i>
8	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>Labato</i>	<i>AL21</i>	<i>1332</i>	<i>A. Labato</i>
9	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>11</i>	<i>AL27</i>	<i>1335</i>	<i>W. Perkins</i>
10	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>RR</i>	<i>21</i>	<i>1413</i>	<i>Ramiro Quintanilla</i>
11	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>Labato</i>	<i>MI</i>	<i>1619</i>	<i>Joe Montano</i>
12	<i>11</i>	<i>11</i>	<i>11</i>	<i>F20</i>	<i>8</i>		<i>11</i>	<i>AL21</i>	<i>1627</i>	<i>A. Labato</i>

RESULTS			LANDFARM EMPLOYEE:	<i>Leson</i>	<i>96</i>	NOTES:
<i><298</i>	CHLORIDE TEST	<i>12</i>				
<i>-</i>	PAINT FILTER TEST	<i>12</i>				

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME *Aram Labato* COMPANY *Labato* SIGNATURE *A. Labato*COMPANY CONTACT _____ PHONE _____ DATE *3/3/08*



MANIFEST # 29517
DATE 2/28/05 JOB # 92270-0223

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Joe Zinnville COMPANY Helmur Corp SIGNATURE Joe Zinnville
COMPANY CONTACT Lucy Helmer PHONE (970) 749-6952 DATE 2/28/03

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 29515
DATE 2/28/08 JOB # 92270-0223

RESULTS			LANDFARM EMPLOYEE:		NOTES:
298	CHLORIDE TEST	4			
-	PAINT FILTER TEST	4			

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Lobato, Jr. COMPANY Abram Lobato SIGNATURE Abram Lobato
COMPANY CONTACT _____ PHONE _____ DATE 2-28-08

ENVIROTECH INC.**Bill of Lading**MANIFEST # 29524

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 2/29/08 JOB # 92270-0223

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	LF2	Chevron CDP#2	Clean Fill	E22	10		Labato	21	1035	A. Lobato
2	"	"	"	E22	10		"	M1	1037	Joe Montano
3	"	"	"	E22	10		"	921	1039	
4	"	"	"	E22	10		"	27	1041	W. Perkins
5	"	"	"	E22	10		Helmer	49	1043	Joe Jimenez
6	"	"	"	E22	10		Labato	21	1355	A. Lobato
7	"	"	"	E22	10		Helmer	49	1400	Joe Jimenez
8	"	"	"	E22	10		R/R	21	1408	Ramiro Gutierrez
9	"	"	"	E22	10		Labato	27	1415	W. Perkins
10	"	"	"	E22	10		Labato	M1	1417	
					150					

RESULTS

CHLORIDE TEST	LANDFARM EMPLOYEE:
PAINT FILTER TEST	

NOTES:*W. Perkins*

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Abram Lobato COMPANY Labato Truck SIGNATURE Abram LobatoCOMPANY CONTACT Abe Lobato PHONE _____ DATE _____



Rodney Bailey
Waste & Water Team
Lead

Chevron North America
Exploration and Production
Mid Continent Business Unit/HES
15 Smith Rd
Midland, Texas 79705
Tel 432-894-3519
Fax 866-569-5650
bailera@chevron.com

Date: 3/30/08

Mr. Brandon Powell
New Mexico Oil conservation Division
1000 Rio Bravo
Aztec, NM 87410

RCVD APR 2 '08
OIL CONS. DIV.

DIST. 3

Re: Sampling and Closure of Drill Pit Located at the B Montoya 25-2 La Plata CDP, San Juan County
New Mexico. Project No. 92270-222

Dear Mr. Powell

Please find drill pit closure documents for the above mentioned site. Chevron request closure on this site. If you have any questions please call me.

Sincerely,

A handwritten signature in black ink, appearing to read "Rodney Bailey".

Rodney Bailey
Waste & Water Team Lead
Chevron North America