District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

™ MAY 3 0 2008

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Pit c	<u>or Below-</u>	Grade	Tank	Regist	ration	or	Closu	re
								_

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action. Registration of a pit or below-grade tank Closure of a pit or below-grade tank X XTO Energy Inc. Telephone 505 333-3207 e-mail address kim champlin@xtoenergy.com Operator #382 County Road 3100, Aztec, NM 87410 Facility or well name Hargrave, RP L #1F API# 30-045-34173 U/L or Qtr/Qtr Sec 4 T 27N R 10W ___Longitude 107.90322 County San Juan Latitude 36.60094 NAD 1927 🗌 1983 🔀 Surface Owner Federal X State Private Indian Pit Below-grade tank Type Drilling X Production Disposal Volume bbl Type of fluid. Workover ☐ Emergency ☐ Construction material Lined X Unlined Double-walled, with leak detection? Yes If not, explain why not Liner type Synthetic Thickness 12 mil Clay Pit Volume ___ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water) 100 feet or more (0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources) Less than 200 feet (20 points) Distance to surface water. (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) Ranking Score (Total Points) 0 Points If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if your are burying in place) onsite X offsite I If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered. No 🛛 Yes 🗌 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's RCUD APR 24'08 drilling pit closure plan. OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _, or an (attached) alternative OCD-approved plan _. Date 04/22/2008 Printed Name/Title Kim Champlin/Environmental Representative Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

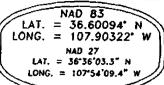
Deputy Oil & Gas inspector,

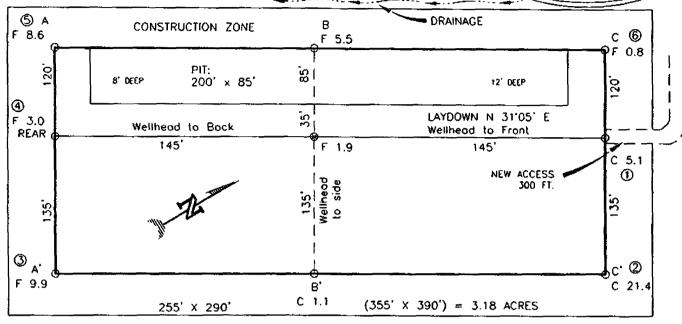
District #3

Approval:

Printed Name/Title

XTO ENERGY INC.
R P HARGRAVE L No. 1F, 1430 FSL 1970 FWL
SECTION 4, T27N, R10W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 6034' DATE: AUGUST 23, 2006





RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

