District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

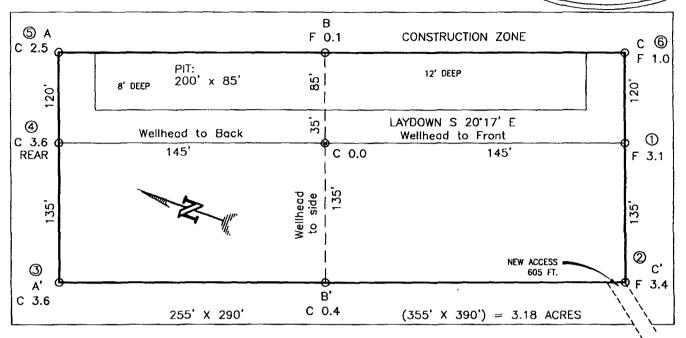
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank X

	of below-grade tank Closure of a pit of below-	
I -	ne: 505 333-3207 e-mail address:	kim_champlin@xtoenergy.com
Address #382 County Road 3100, Aztec, NM 87410		
	30-045-34489 U/L or Qtr/Qtr	
County San Juan Latitude 36.82367 Longitude 108 10057 NAD 1927 1983		
Surface Owner Federal State X Private Indian		
Pit	Below-grade tank	
Type Drilling N Production Disposal D	Volumebbl Type of fluid	
Workover Emergency	Construction material	
Lined 🖾 Unlined 🗋	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources)	No	(0 points)
water source, or reas than 1000 feet from an other water sources ;	Less than 200 feet	(20 points)
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)		` * ′
	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points)
	1000 feet of more	(o points)
	Ranking Score (Total Points)	10 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if your are burying in place) onsite \(\mathbb{Z}\) offsite \(\mathbb{I}\) If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered No \(\mathbb{Z}\) Yes \(\mathbb{I}\) If yes, show depth below ground surface ft and attach sample results		
(5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments		
The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's		
drilling pit closure plan.		
OIL CONS. DIV.		
DIST. 3		
Nint. K		
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date 04/22/2008 Printed Name/Title Kim Champlin/Environmental Representative Signature Kim Champlin		
Printed Name/Title Kim Champlin/Environmental Representative Signature Fym Champlum		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval Deputy Oil & Gas Inspector, Printed Name/Title District #3 Signature Salad Date MAY 3 0 2008		

XTO ENERGY INC.
McKENZIE GAS UNIT A No. 1E, 1230 FSL 1625 FEL
SECTION 9, T30N, R12W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 5712' DATE: OCTOBER 4, 2007

NAD 83 LAT. = 36.82366° N LONG. = 108.10051° W NAD 27 LAT. = 36'49'25.2" N LONG. = 108'05'59.6" W



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO NOTE: EXCAVATION OR CONSTRUCTION. C/L ELEV. A-A' 5720 5710 5700 5690 C/L ELEV. B-B' 5720 5710 Field Services nington, NM 87499 5700 Daggett Enterprises, 5690 0. Box 510 •Farmingtor (505) 326-1772 • Fax (5 NEW MEXICO L.S. No. C/L ELEV. C-C' 5720 5710 o 5700 5690

NOTE: CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.