

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 22 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1450' FEL, SW/4 SE/4, SEC 20-31N-05W	8. Well Name and No. ROSA UNIT #17A
	9. API Well No. 30-039-26272
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>RESTORE PRODUCTION EVALUATION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3

Completed remedial work for non-producing well evaluation.

- 4/1/2008; Slickline tag for fill or scale across perforations. RIH with 1.906 guage ring to seat nipple at ~5880 ft. RIH with 1.25 drive down bailer to 6009 ft., no sample. Tag @ 6009' SLD, approximately 26 ft. below bottom producing perf.
- 3/7/2008-3/22/2008; Swabbing unit swabbed on well for 11 days. No progress, recovered 200+ bbls of fluid and fluid level remained at ~3100 ft.

Williams will evaluate this information and make a decision to install a beam pumping unit system, plug back and re-complete up hole, or plug and abandon well.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician

Date May 20, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

ROSA UNIT #17A
BLANCO MESAVERDE

Location:

790' FSL and 1450' FEL
SW/4 SE/4 Sec 20(O), T31N R05W
Rio Arriba, New Mexico
Elevation: 6412' GR

Spud date : 5/26/00

Completed: 7/10/00

First Delivery: 9/14/00

6 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 295'
Cemented with 150 sx cmt

Top Depth

Pictured Cliffs 3310'

Lewis 3736'

CliffHouse 5504'

Menefee 5534'

Point Lookout 5761'

TIW liner hanger.
TOL @ 3639'

82 jts 7", 20#, K-55, ST&C csg. Landed @ 3751'.
Float @ 3703'. Cemented with 600 sx cmt.

190 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg w/
1/2" mule shoe on bottom and SN 1 jt up.
Landed @ 5919'

STIMULATION

CliffHouse/Menefee: 4700' - 5746'
(32, 0.38" holes) Frac with 80,000#
20/40 sand in 1895 bbls slick water.

Point Lookout: 5760' - 5981' (30,
0.38" holes) Frac with 79,840# 20/40
sand in 2099 bbls slick water.

4700'

5746'

5760'

5981'

TD @ 6199'
PBSD @ 6050'

57 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @
3639' - 6199'. Latch collar @ 6178' & marker jt @
5516'. Cemented with 270 sx cmt

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. Ft.	surface
8-3/4"	7", 20#	600 sx	1137 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	395 cu. Ft.	3639'