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BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED  Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  REVISED		
Commingle Type SURFACE DOWNHOLE						I	Date: 5/20/2008		
Type of Completion							API No. <b>30-039-30428</b>		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. <b>DHC2811AZ</b>		
							Lease No. SF-078425		
Well Name San Juan 29-7 Unit							Well No. # <b>30N</b>		
Unit Letter Surf- N BH- J	Section 35 35	Township T029N T029N	Range R007W R007W	805' FSL	ootage & 1455' FWL & 2560' FEL		County, State Rio Arriba County, New Mexico		
Completion Date Test Method									
5/15/2008 HISTORICAL  FIELD TEST  PROJECTED  OTHER									
					kadi <u>Politik</u>				
FORMATION			GAS	PERCEN	T COND	CONDENSATE		ERCENT	
MESAVERDE			26 MCFD	95%	)			95%	
DAKOTA			82 MCFD	5%	5%			5%	
			1708						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY			DATE	TITLI	Ξ	PHONE			
X Syn - host			5/22/0	18 Engin	Engineer		505-324-5143		
Ryan Eros	st								
× Kandis Holand 5/20/08				98 Engin	Engineering Tech.		505-326-9743		
Kandis Roland									