Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT

abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 1 2 2008

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management Do not use this form for proposals to drill or regenter ten Field Office 6 If Indian, Allottee or Tribe Name

NM-04443

SUBMIT IN TRIPL	ICATE - Other instruc	tions on revers	e side		CA/Agreement, Name and/or No DIST. 3	
<u> </u>				14-08-001	-6674	
Type of Well				0 337-11 31	JN-	
Z Oil Well Gas Well Other Name of Operator				8. Well Name and No.		
				NE HOGBACK UNIT #5 9. API Well No.		
PARAWON OPERATING LI 3a. Address			4			
	,	· · · · · · · · · · · · · · · · · · ·		30-045-09576 10. Field and Pool, or Exploratory Area		
Pippin, 3104 N. Sullivan, Fa	505-327-4573	5-321-4513		-		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Horseshoe Gallup 11. County or Parish, State		
820' FNL 2170' FWL (C) Sec. 15 T30N R16W				111. County of	raisii, state	
				San Juan	County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize [Deepen	Production	(Start/Resume)	Water Shut-Off	
	☐ Alter Casing	Fracture Treat	Reclamation	,	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Exception	
T rivel About	Change Plans	Plug and Abandon			to BLM Pressure Test	
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	☐ Water Disp			
Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.) Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well under a packer. We believe that any pressure test on this well's 48 year old casing could be very destructive and could result in the lose of the well. This well's 48 year old casing will not experience over 50 psi under normal producing conditions. Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing. The column of water necessary to pressure test the casing could be very destructive to the formation. Aquifers above the producing formation in this well are very limited or non-existent. Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud in the wellbore. A recent example is NE Hogback Unit #7. Parawon constantly monitors production for any fluid lose or the appearance of drilling mud.						
14 I hereby certify that the foregoing	z is true and correct					
Name (Printed/Typed) Title						
	Pippin		Petr	r. Engr. (Ag	ent)	
Signature Mate Leasin Date			ľ	May 9, 2008		
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by Marth Polage Eurineente Gal Date 5-27-08						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease						

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or