Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR ... BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLINAY 1 2 2008 Do not use this form for proposals to drill or reenter an

NM-077283

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. Managemen			RCVD MAY 28 '08	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7 If Unit or CA/Agreement, Name and/or No. OIL CONS. DIV. 14-08-001-6674	
1 Type of Well			DIST. 3	
X Oil Well Gas Well Other			8. Well Name and No.	
2 Name of Operator			NE HOGBACK UNIT #39	
PARAWON OPERATING L	_C c/o Mike Pippin	LLC (Agent)	9 API Well No	
3a Address		3b Phone No. (include area code)	30-045-09656	
Pippin, 3104 N. Sullivan, Farmington, NM 87401		505-327-4573	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	Horseshoe Gallup	
780' FSL 2060' FWL (N) Sec. 11 T30N R16W			11 County or Parish, State	
			San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent   Subsequent Report	Acidize Alter Casıng Casing Repair	Deepen Production Fracture Treat Reclamation New Construction Recomplete	te X Other Exception	
Tri-145 1 OTHER	Change Plans	Plug and Abandon Temporaril		
Final Abandonment Notice	Convert to Injection	Plug Back Water Disputs, including estimated starting date of any project.		
Following completed in involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well under a packer. We believe that any pressure test on this well's 50 year old casing could be very destructive and could result in the lose of the well.  This well's 50 year old casing will not experience over 50 psi under normal producing conditions.  Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing. The column of water necessary to pressure test the casing could be very destructive to the formation. Aquifers above the producing formation in this well are very limited or non-existent.  Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud in the wellbore. A recent example is NE Hogback Unit #7.  Parawon constantly monitors production for any fluid lose or the appearance of drilling mud.				
14. I hereby certify that the foregoing Name (Printed/Typed)		Title		
Mike Pippin Petr. E		r. Engr. (Agent)		
Mito	ticain		May 9, 2008	
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by Matt Proken Title Engineering Tech 5-27-08				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				

(Instructions on reverse)