

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL & 2195' FWL SEC. 11F-T27N-R11W

5 Lease Serial No.

NMSE078094

6 Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

FULLERTON FEDERAL #6R

9 API Well No.

30-045-31610

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleat this well to the Kutz Gallup formation per the attached morning report.

RCVD MAY 28 '08
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 5/23/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDC

Fullerton Federal #6R RC GP

5/6/08 MIRU flwback tk & FL. Bd well. MIRU Triple P Rig #20. RIH w/2" JDC tl. Tgd @ 6,450'. POH w/JDC tl Recd BHBS. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg. EOT @ 6,674' w/no tg. DK perms fr/6,418' - 6,470'. PBTd @ 6,830'. TOH & LD w/7 jts tbg. TOH w/205 jts tbg, SN & NC. SWI. SDFN.

5/7/08 Bd well. TIH w/Weatherford 5-1/2" CIBP, 1 jt 2-3/8" tbg, SN & 191 jts tbg. Set CIBP @ 6,010'. Estb circ w/2% KCl wtr. Circ csg cln w/143 bbls 2% KCl wtr. PT CIBP to 1,500 psig for 5". Tstd OK. Rlsd press. TOH & LD w/191 jts 2-3/8" tbg, SN, 1 jt tbg & setting tl. ND BOP. NU Stinger 5K WP frac vlv. MIRU H&M pmp truck. PT CIBP, csg & frac vlv to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. SWI. RDMO Triple P Rig #20.

5/15/08 MI & set 3 - 400 bbl frac tnks & flwback tnk. Filled tnks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Poor Boy Hot Oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU Weatherford WLU. Perfd GP w/3-1/8" select-fire csg gun @ 5,863', 5,861', 5,857', 5,854', 5,792', 5,790', 5,788', 5,784', 5,781', 5,763', 5,756', 5,739', 5,717', 5,710', 5,701', 5,699', 5,697', 5,693', 5,690', 5,685', 5,678', 5,676' & 5,633' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 23 holes) Correlated depths w/Computalog GR/CCL log dated 01/31/05. POH w/csg gun. RDMO WLU. MIRU Halliburton frac & N2 equip. BD GP perms fr/5,633' - 5,863' @ 3.2 BPM & 1,702 psig. EIR @ 7.6 BPM & 1,809 psig. A. w/1,250 gals 15% NEFE HCl ac & 46 - 7/8" 1.1 SG bio BS. Flshd w/143 bbls 2% KCl wtr @ 10.3 BPM & 1,174 psig. Balled off @ 3,693 psig. ISIP 520 psig. 5" SIP 281 psig. 10" SIP 244 psig. SWI 2 hrs. MIRU Halliburton 10K WH iso tl. Fracd GP perms fr/5,633' - 5,863' dwn 5-1/2" csg w/51,462 gals 70Q N2 foam Delta 200 frac fld (20# guar gel, Zirconium XL, 2% KCl wtr) carrying 105,400# sd (85,380# 20/40 BASF sd & 20,020# 20/40 Super CRC sd per wt slips). Flshd w/5,643 gals 70Q N2 foamed lnr gel wtr. Max sd conc 4.2 ppg. AIR 30.9 BPM. ATP 2,132 psig. Max TP 2,375 psig. ISIP 2,131 psig. 5" SIP 1,669 psig. 300 MSCF N2 cooldwn. 804 MSCF N2 dwnhole. 615 BLWTR. RDMO Halliburton WH iso tl. RDMO frac & N2 equip. RU flwback mnfld & FL. SWI 4 hrs. SICP 2,425 psig. OWU on 1/4" ck @ 6:00 pm. F. 0 BO, 39 BLW, N2, frac fld w/no sd. FCP 1,400 - 600 psig, 1/4" ck, 4 hrs. Instd 3/8" ck. F. 0 BO, 205 BLW, N2, frac fld w/no sd. FCP 600 - 160 psig, 3/8" ck, 8 hrs.

5/16/08 Contd flwg fr/GP on 1/2" ck. F. 0 BO, 6 BLW, N2, frac fld w/no sd. FCP 130 - 0 psig, 1/2" ck, 6 hrs. SWI. RDMO FL.

5/22/08 Bd well. MIRU Triple "P" Rig #20. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, XO, SN & 186 jts 2-3/8" tbg. Tgd @ 5,866' (144' of fill). RU pwr swivel. MIRU Rio AFU. Estb Circ w/AFU. CO fill fr/5,866' - 6,010' (CIBP). DO CIBP @ 6,010'. Circ 30". Used 45 bbls 2% KCl wtr w/AFU. Recd 56 BO, 100 BLW w/AFU. RD pwr swivel. TOH w/14 jts tbg. SWI. SDFN.

5/23/08 Bd well. Ppd dwn tbg w/5 bbls 2% KCl wtr & KW. TIH w/4-3/4" bit, XO, SN & 216 jts 2-3/8" tbg. Tgd @ 6,828' (2' of fill). RDMO AFU. TOH w/216 jts tbg, SN, XO & 4-3/4" bit. TIH w/2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN, 7 jts tbg, TECH TAC w/40K shear, 198 jts tbg & 3 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. ND BOP. Set TECH TAC @ 6,331' w/15K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,331'. SN @ 6,557'. EOT @ 6,587'. GP perms fr/5,633' - 5,863'. DK perms fr/6,418' - 6,470'. Fill @ 6,828'. PBTd @ 6,830'. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ran IP tst for GP / DK. F. 2 BO, 2 BLW, 38.6 MCF

Fullerton Federal #6R RC GP
(based on 308.7 mcf/d calc wet gas rate), FCP 115 psig, 3/8" ck, 4 hrs. RU
swb t/s. BFL 5,700' FS. S. 8 BO, 5 BLW, 10 runs, 2.5 hrs, FFL 6,000' FS.
Lt brn fld smpl w/no solids. FTP 0 psig. FCP 160 psig (3/8" ck). RD swb t/s.