



PRODUCTION ALLOCATION FORM

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 Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/20/2008

API No. 30-045-33995

DHC No. DHC2638AZ

Lease No. SF-080245

Well Name

Hamner

Well No.

#2MUnit Letter
ESection
28Township
T029NRange
R009WFootage
1695' FNL & 636' FWLCounty, State
**San Juan County,
New Mexico**

Completion Date

5/9/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

563 MCFD

PERCENT

40%

CONDENSATE

PERCENT

40%**DAKOTA****841 MCFD****60%****60%****1404**

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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