Arca «ITAM»

RCVD MAY 28 'O& OIL CONS. DIV. DIST. 3

			Tillips ATION FORM	r Refe	1	2000 and Manage and Field Status PRELI FINAI REVIS	ᆫᅜᆚᅟ	BLM 4 Copies Regulatory Accounting Well File March 9, 2006
Commingle Type SURFACE DOWNHOLE				Date:	5/20/20	08		
Type of Completion			}.	API N	o. 30-0 4	45-33995		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐						DHC No. DHC2638AZ		
						Lease No. SF-080245		
Well Name					l l	Well No.		
Hamner Unit Letter Section Tow	nship	Range	Footage		[#2M Cou	County, State an Juan County,	
	29N	R009W	, –	695' FNL & 636' FWL		San Ju		
Completion Date Test	Method	<u> </u>	<u> </u>]	Nev	v Mexic	co
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5/9/2008 HIST		AL [] FIE	PERCENT		DENSAT			RCENT
								RCENT 40%
FORMATION	56	GAS	PERCENT					
FORMATION MESAVERDE	56	GAS 63 MCFD 41 MCFD	PERCENT 40%					40%
FORMATION MESAVERDE	56	GAS 63 MCFD	PERCENT 40%					40%
FORMATION MESAVERDE	56 84 CATIO tions du il perce	GAS 63 MCFD 41 MCFD 1404 N: These puring compentages are	PERCENT 40% 60% bercentages are baseletion operations. Obased upon the gas	CONE	DENSAT solated for present	E low test during	PEF sts from g flow t	40% 60%
FORMATION MESAVERDE DAKOTA JUSTIFICATION OF ALLOW Mesaverde and Dakota formatoperations. For that reason, of this wellbore begins producing	56 84 CATIO tions du il perce	GAS 63 MCFD 41 MCFD 1404 N: These puring compensages are some point	PERCENT 40% 60% Decreentages are baseletion operations. Observed upon the gast in the future.	CONE	DENSAT solated for present	low test during provide	PEF sts from g flow t ded in t	40% 60%
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