

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
MAY 20 2008
Bureau of Land Management
Farmington Field Office

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit M (SWSW), 1072' FSL & 946' FWL, Section 35, T30N, R05W, NMPM</p>	<p>5. Lease Number NMNM-012332</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-5 Unit</p> <p>8. Well Name & Number San Juan 30-5 Unit 248</p> <p>9. API Well No. 30-039-25298</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips plans to plug and abandon this well according to the attached procedures.

RCVD MAY 22 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tam Sessions Tamra Sessions Title Regulatory Technician Date 5/19/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 21 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

6/4



San Juan 30-5 Unit 248 (FRC)

Plug and Abandon

Latitude N- 36° 45' 53"; Longitude W-107° 19' 55"

Prepared by: Kassadie Gastgeb 4/29/2008

Scope of work: Plug and abandon Fruitland Coal POW, San Juan 30-5 Unit 248.

Estimated cost:

Estimated rig days: 3

Well data:

API: 300392⁵29800

Location: 1072' FSL & 946' FWL, Unit M, Section 35, T30N, R5W

PBTD: 3662'

TD: 3662'

Perforations: Openhole

Well History/ Justification: The San Juan 30-5 Unit #248 was drilled and completed as an open hole Fruitland Coal completion in 1993. The coal in this well is very tight and is in the OPE area. The daily report shows 18' of net coal from 4 stringers spread over 38'. One attempt to cavitate this well was made in 1993. However, the well never made any coal or water during surging and one hour pressure build-ups and flow tests resulted never exceeded 45 psi and 80 Mcfd (dry). No liner was ever run. Only 2-3/8" tubing was landed to try to produce the well. Production shows to have never exceeded 5 Mcfd from 1997 -1998. No other production information is available. In 2001, the San Juan 30-5 Unit #248 was converted to a POW.

B2 adapters are required on all wells other than pumping wells.

Artificial lift on well: None

Estimated reservoir pressure: 110 psi (FRC)

Well failure date: Not Applicable (currently a POW)

Current rate: N/A

Estimated post-remedial rate: N/A

Earthen pit required: Yes

Special requirements: Notify regulatory body of cementing

BAE production engineer: Kassadie Gastgeb, Office: 505-324-5145, Cell: 505-793-6312

BAE backup engineer: Ben Kelly, Office: 505-599-3432, Cell: 505-320-8099

Area foreman: Jim Work, Office: 505-324-5134

PLUG AND ABANDONMENT

April 21, 2008

San Juan 30-5 Unit #248

Basin Fruitland Coal

1072' FSL and 946' FWL, Section 35, T30N, R5W, Rio Arriba County, New Mexico

API 30-039-25298

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

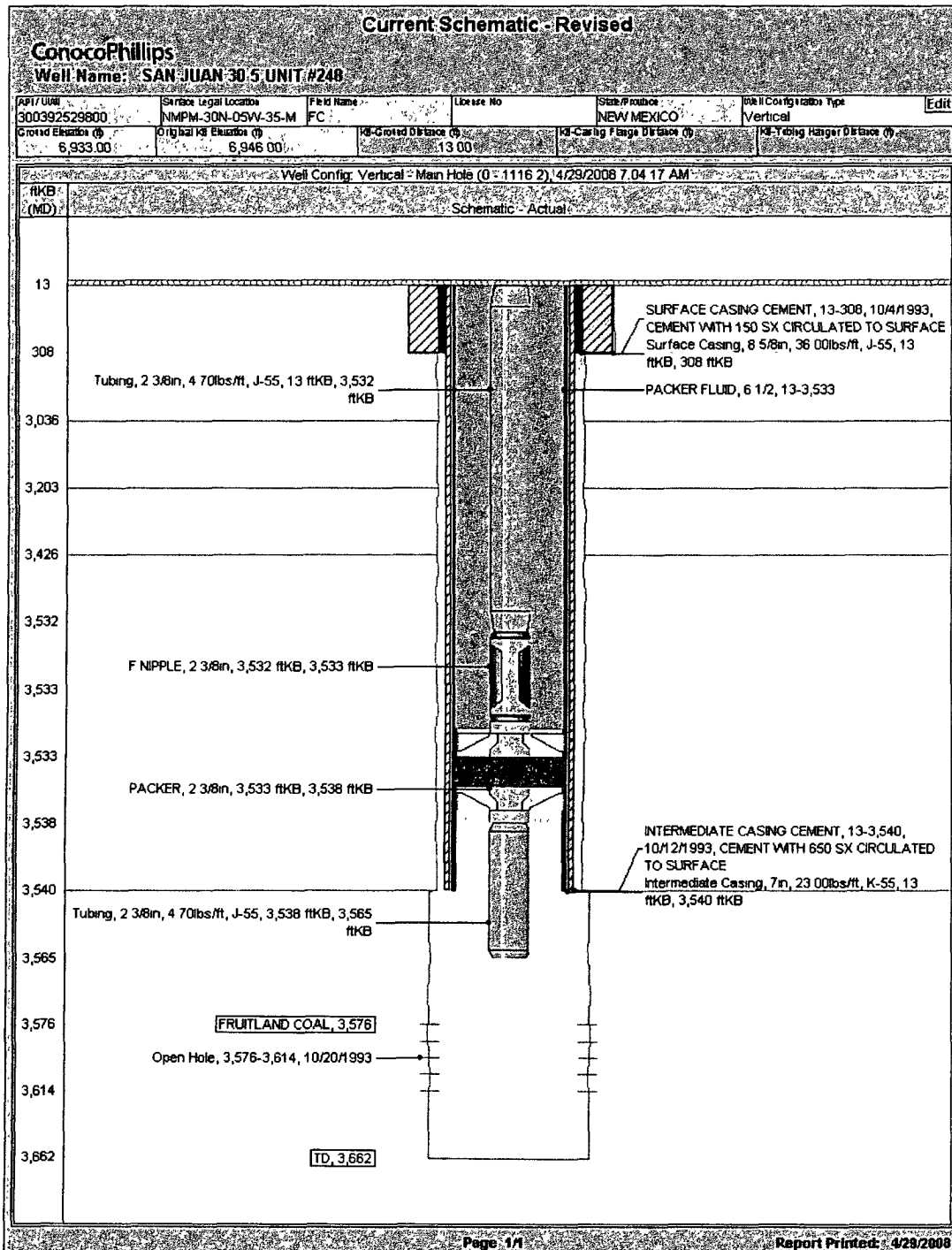
3. Rods: Yes____, No X, Unknown____

Tubing: Yes X, No____, Unknown____, Size 2.375, Length 3565'.

Packer: Yes X, No____, Unknown____, Type Baker Loc-set Packer at 3533'.

If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

1. **Plug #1 (Fruitland Coal open hole interval and top, Fruitland, Kirtland and Ojo Alamo tops, 3490' – 2986')**: TIH and set 7" cement retainer at 3490'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 107 sxs Class G cement. PUH.
2. **Plug #2 (Nacimiento top, ^{1821'}1902' – ^{1721'}1802')**: Mix 29 sxs Class G cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 358'.
3. **Plug #3 (9.625" casing shoe, 358' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 75 sxs Class G cement and spot a balanced plug from 358' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
4. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 248 San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 1821' – 1721'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.