

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5 Lease Serial No NMSE-078089
2 Name of Operator XTO Energy Inc.		6 Indian, Allottee or Tribe Name
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FNL & 1850' FWL SEC 24C-T27N-R11W		8 Well Name and No. SCOTT E FEDERAL 24 #21
		9 API Well No. 30-045-29180
		10. Field and Pool, or Exploratory Area PICTURED CLIFFS, WEST
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated this well to the Basin Fruitland Coal per the attached morning report. Actual tubing depth will be reported on the 1st delivery sundry. 5/21/08

RCVD MAY 28 '08

OIL CONS. DIV.

DIST. 3

ZA P.C. 4-12-08

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 5/22/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date MAY 27 2008
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PINKSTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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4/12/08 MIRU Rio Rig #1. Attd to BO RHBO tl w/o success. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 3/4" x 6' rod sub, 78 - 3/4" rods, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/2" x 12' RWAC-Z (DV) EPS pmp (XTO #778) & 3/4" x 4' GAC. Found pmp stuck opn. ND WH. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 2,025' (13' of fill). TOH & LD w/1 jt tbg. TOH w/63 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/1/4" weep hole & pin. TIH w/4-3/4" bit, 4-3/4" strg ml & 63 jts tbg. TOH & LD w/63 jts tbg, strg ml & bit. MIRU BWWC WLU. RIH w/Weatherford 5-1/2" 6K CBP & set @ 1,906'. Correlated depths to Petro GR/CCL/CBL log dated 12/12/94. CBP set @ wrong depth. POH w/setting tl. RDMO WLU. PU & TIH w/4-3/4" bit, pmp blr & 60 jts tbg. Tgd @ 1,906' (CBP). RU pwr swivel DO CBP. PU & TIH w/3 jts tbg. Tgd @ 2,025' (13' of fill). TOH & LD w/10 jts tbg. SWI. SDFWE. Used 4 BFW w/pmp blr.

4/15/08 Bd well. TOH & LD w/60 jts 2-3/8" tbg, pmp blr & bit. MIRU BWWC WLU RIH w/Weatherford 5-1/2" 6K CBP & set @ 1,915'. POH w/setting tl. RDMO WLU. PT CBP & 5-1/2" csg to 1,500 psig for 5" w/48 BFW. Tstd OK. Rlsd press. ND BOP. NU WH. RDMO Rio Rig #1.

5/3/08 ND 1,500 psig WP tbg hngr. Welded 5K WP tbg hngr to 5-1/2" csg MIRU Stinger pmp trk. ND WH. NU 5K WP frac vlv. PT csg to 2,500 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MI & set 7- 400 bbl frac tks & flwback tk. Filled frac tks w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU MO-TE hot oil trk. Heated frac fld to 80 deg. RDMO hot oil trk. MIRU BWWC WLU. Perfd L/FC perfs w/3-3/8" select fire csg gun @ 1,906', 1,905', 1,904', 1,903', 1,902' & 1,890' w/3 JSPF (Owen HSC-3125-302, 12 gm chrgs, 0.34" EHD, 21.42" pene., 18 holes). POH w/csg gun. MIRU Halliburton frac & N2 equip. BD Lwr/FC perfs fr/1,890' - 1,906' @ 2.8 BPM & 1,525 psig EIR @ 4 BPM & 2,959 psig. A. w/900 gals 15% NEFE HCl ac @ 4.2 BPM & 2,910 psig. Flshd w/45 BFW @ 4.1 BPM & 2,745 psig. Ppd dwn csg w/100 gals 15% NEFE HCl ac, 75 gals FW & 80 gals 15% NEFE HCl ac. Flshd w/39 BFW to 1,890' (top perf). SD 5". Press dropd fr/600 - 0 psig. EIR @ 11.2 BPM & 2,959 psig w/21,754 gals 60Q foamed FW & FR. Pressd to 3,700 psig. Flshd w/45 BFW. SD. RU WLU. Re-perfd Lwr/FC perfs w/3-3/8" select fire csg gun @ 1,906', 1,905', 1,904', 1,903', 1,902' & 1,890' w/3 JSPF (Owen HSC-3125-302, 1 gm chrgs, 0.34" EHD, 21.42" pene., 18 holes). POH w/csg gun. Ppd dwn csg w/1,000 gals 15% NEFE HCl ac @ 3.2 BPM & 1,493 psig. Flshd w/45 BFW @ 5.5 BPM & 1,951 psig. Fracd Lwr/FC perfs fr/1,890' - 1,906' dwn 5-1/2" csg w/29,180 gals 51Q foamed FW carrying 11,000# (8,259# in formation) 20/40 BASF sd coated w/Sandwedge per densometer. Pressd to 3,458 psig. Flshd w/27 bbls 50Q foamed FW. AIR 18 BPM. ATP 2,900 psig Max TP 3,458 psig. Max sd conc 1.02 ppg. ISIP 3,812 psig. 5" SIP 3,384 psig. 1,074 BLWTR. Used 1,263,900 scf N2. SWI. SDFN.

5/4/08 RU WLU. RIH w/GR. Tgd @ 1,790' (125' of fill, 100' fill abv top perf of Lwr/FC). POH w/JB. Bd well to 1,000 psig. Ppd dwn csg w/24 BFW. Perfd Upr/FC w/3-3/8" select fire csg gun @ 1,769', 1,755', 1,733', 1,729', 1,728', 1,727', 1,711', 1,710' & 1,709' w/3 JSPF (Owen HSC-3125-302, 12 gm chrgs, 0.34" EHD, 21.42" pene., 27 holes). BD Upr/FC perfs fr/1,709' - 1,769' @ 3 BPM & 2,478 psig. EIR @ 2.5 BPM & 2,107 psig. A. w/375 gals 15% NEFE HCl ac @ 2.5 BPM & 1,151 psig. Flshd w/42 BFW @ 2.3 BPM & 1,151 psig. SD for 10" w/ac @ perfs. EIR @ 7.4 BPM & 1,232 psig. A. w/1,400 gals 15% NEFE HCl ac & 41 - 1.1 RCN BS. Flshd w/40 BFW @ 7.4 BPM & 1,200 psig. GBA. Balled off @ 3,900 psig. 5" SIP 338 psig. RIH w/JB to 1,790' (top of fill). POH w/JB. Recd 39 BS. RDMO WLU. Fracd Upr/FC perfs fr/1,709' - 1,769' w/35,749 gals 50Q foamed FR- 46 FW carrying 997# 20/40 BASF sd per

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densometer. Pressd to 3,182 psig. Flshd w/97 BFW. Pressd to @ 3,805 psig.
AIR 21 BPM. ATP 2,565 psig. Max TP 3,805 psig. Max sd conc 0.24 ppg.
ISIP 1,768 psig. 5" SIP 895 psig. 10" SIP 868 psig. 748 BLWTR.
Used 683,883 scf N2. SWI. RDMO frac equip.

5/20/08 MIRU Hurricane Rig #14. ND frac vlv. NU BOP. PU & TIH
w/4-3/4" bit, XO & 58 jts 2-3/8" tbg. Tgd @ 1,785' (130' of fill). MIRU
flwback tk & Weatherford AFU. TOH w/5 jts tbg. SWI. SDFN.

5/21/08 Bd well. TIH w/5 jts tbg. Tgd @ 1,785' (130' of fill). Estb circ w/AFU. CO fill
fr/1,785' - 1,915' (CBP). Circ 4 hrs. Recd 0 BO, 102 BLW w/hvy - med sd w/AFU.
Used 90 BFW w/AFU. RD AFU. TOH w/10 jts tbg. EOT @ 1,623'. SWI. SDFN.