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MAY 22 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS5. Lease Number
USA SF-0784256. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7Unit

8. Well Name & Number

San Juan 29-7Unit 70M
9. API Well No.

30-039-30417

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 935' FSL & 1085' FWL, Sec. 35, T29N, R7W, NM

Unit L (NWSW), 1728' FSL & 369' FWL, Sec. 35, T29N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ ☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion DetailRCVD MAY 27 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

4/2/08 RU GR/CCL from 7955' to surface. TOC surface. PBTD @ 7955'.

4/7/08 NU frac valve & PT cag to 4100#/15 mins - ok.

4/7/08 RU Basin WL to perf DK .34" @ 2 SPF 7940', 7938', 7936', 7934', 7932', 7924', 7922', 7920', 7914', 7906', 7904', 7902', 7900', 7898', 7880', 7878', 7876', 7874', 7872', 7868', 7866', 7864', 7850', 7844', 7834', 7832' = 52 holes, @ 1 SPF 7804', 7802', 7800', 7798', 7796', 7794', 7792', 7790', 7778', 7776', 7774', 7772', 7770', 7768', 7766', 7764', 7762', 7760' = 18 holes. Total DK holes = 70. A/10 bbls 15% HCL. Frac w/95,837 gals slickwater, w/37,090# 20/40 TLC Sand.

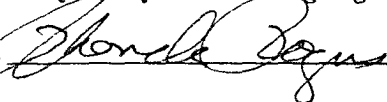
RIH w/CFP & set @ 6200'.

4/9/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 6090', 6082', 6030', 6002', 5950', 5940', 5900', 5836', 5816', 5808', 5806', 5784', 5768', 5764', 5760', 5756', 5744', 5740', 5730', 5720', 5716', 5712', 5708', 5696', 5693', 5640', 5636', 5632', 5628', 5624' = 30 holes. Frac w/118,755 gals 60Q N2 slick/foam, w/106,639# 20/40 Brady Sand. RIH w/CFP & set @ 5530'.

4/9/08 RU Basin WL to perf LMF/CH .34 @ 1 SPF 5475', 5473', 5447', 5443', 5416', 5332', 5330', 5324', 5300', 5295', 5290', 5285', 5280', 5270', 5260', 5255', 5255', 5250', 5240', 5235', 5230', 5220', 5190', 5180', 5152', 5150', 5140', 5100', 5080', 5070', 5060', 5050', 5040' = 33 holes. Frac w/107,520 gals 60Q N2 slick/foam, w/93,774# 20/40 Brady Sand. RIH w/CFP & Set @ 5020' cont next page.....

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers Title Regulatory Technician Date 05/15/08.

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAY 23 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

San Juan 29-7 Unit 70M

API # 30-039-30417

4/9/08 RU Basin WL to perf Lewis .34' @ 1 SPF 4990', 4954', 4940', 4923', 4910', 4882', 4872', 4862', 4850', 4830', 4804', 4800', 4784', 4740', 4738', 4728', 4660', 4656', 4638', 4630', 4620', 4610', 4603', 4552', 4540', 4520', 4510', 4500', 4490', 4480' = 30 holes. Frac w/108,696 gals 75Q N2 foam/20#LG, w/208,989# 20/40 Brady Sand. N2 = 1,516,300 SCF.

Flow back well for 4 days.

4/14/08 RIH w/ CBP & set @ 4380'.

4/20/08 RIH w/mill & M/O CBP @ 4380' & CFP @ 5020' & 5530'. C/O to DK plug. 4/23/08 separator test MV. D/O CFP @ 6200'. C/O to PBTD 7955'. 4/28/08 run allocation test entire wellbore.

4/28/08 RIH w/252 jts, 2 3/8", 4.7#, L-80 EUE 8rd & set @ 7842'. ND BOP & NU WH. RD & RR 4/28/08.