

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAY 22 2008
Bureau of Land Management
Fairfax, VA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

1- Lease Serial No.
NMSF-077875

6- If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No
PO PIPKIN #2G

9 API Well No
30-045-34169

10 Field and Pool, or Exploratory Area
BASIN DAKOTA
WILDCAT BASIN MANCOS

11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
670' FNL & 1345' FWL SEC 8C-T27N-R10W

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other <u>add zone & DHC</u>
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleted MC perms per the attached Morning Report. 5/15/08

RCVD MAY 28 '08

OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **5/21/08**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **5/23/2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

INMOOD

PO Pipkin #2G MC Comp

5/3/08 MIRU Rio Rig #1. Recd plngr. Bd well. RIH w/2" JDC tl to 6,484' (SN). POH w/JDC tl. Recd BHBS. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. TOH w/197 jts 2-3/8" tbg, SN & NC. TIH w/Weatherford 5-1/2" CIBP, 186 jts tbg. Set CIBP @ 6,110'. TOH w/1 jt tbg. SWI. SDFWE.

5/6/08 Circ w/150 bbls 2% KCl wtr. TOH & LD w/197 jts 2-3/8" tbg & setting tl. Loaded csg w/12 bbls 2% KCl wtr. ND BOP. NU Stinger 5K WP frac vlv. MIRU H&M pmp trk. PT CIBP & frac vlv to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. RDMO Rio Rig #1.

5/9/08 MI & set 3 - 400 bbl frac tks & filled w/2% KCl wtr. MI & set flwback tk & FL. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Poor Boys hot oil trk. Heated frac fld to 85 deg. RDMO hot oil trk. MIRU Halliburton frac equip. MIRU BWWC WLU. Press csg to 1,500 psig. Perfd MC w/3-1/8" select-fire csg gun @ 5,939', 5,902', 5,896', 5,891', 5,867', 5,865', 5,860', 5,850', 5,839', 5,834', 5,832', 5,824', 5,811', 5,798', 5,794', 5,778', 5,758', 5,753', 5,746', 5,735', 5,728', 5,725', 5,714', 5,713', 5,683', 5,679', 5,673', 5,667', 5,647' & 5,646' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 30 holes). Correlated depths w/BWWC GR/CCL log dated 9/14/07. EIR @ 0.5 BPM & 1,500 psig. Rlsd press. POH w/csg gun. BD MC perfs w/2% KCl wtr @ 5 BPM & 2,805 psig. EIR @ 10 BPM & 1,748 psig. A. w/1,500 gals 15% NEFE HCl ac & 52 - 7/8" 1.1 SG Bio BS. Flshd w/144 bbls 2% KCl wtr @ 10 BPM & 965 psig. Could not ball off. SBA @ 1,600 psig. Could not ball off. SIP 211 psig. 5" SIP 56 psig. RDMO WLU. SD 1 hr SICP 0 psig. Fracd MC perfs fr/5,646' - 5,939' dwn 5-1/2" csg w/84,433 gals 70Q N2 Delta 200 foam frac fld (Zirconium XL, 18# guar gel, 2% KCl wtr) carrying 140,000# sd (119,000 20/40 BASF sd & 21,000# 20/40 Super LC RC sd per wt slips). Flshd w/131 bbls 70Q N2 foam frac fld. AIR 43.3 BPM. ATP 2,367 psig. Max TP 2,512 psig. Max sd 3.27 conc. ISIP 1,921 psig. 5" SIP 1,620 psig. 10" SIP 1,587 psig. 15" SIP 1,573 psig. 924 BLWTR. 520,000 scf N2 cooldwn. 1,292,000 scf N2 dwnhole. RDMO frac equip. RU flwback mnfld & FL. SWI 4 hrs. SICP psig. OWU on 1/4" ck @ 4:00 p.m. F. 0 BO, 132, N2, frac fld, tr oil, no sd, FCP 1,500 - 550 psig, 1/4" ck, 14 hrs.

5/10/08 Cont w/flwback fr/MC frac. F. 0 BO, 130 BLW, gas, frac fld, tr N2, tr oil, no sd, FCP 550 - 130 psig, 3/8" ck, 20 hrs. Ran IP tst for MC. F. 0 BO, 2 BLW, 66.8 MCF (based on 401.2 MCFD calc wet gas rate), FCP 100 psig, 3/8" ck, 4 hrs. SWI. RDMO SNS.

5/14/08 Bd well. MIRU Triple "P" Rig #20. Ppd dwn csg w/15 bbls 2% KCl wtr & KW ND frac vlv. NU BOP. RU 3" FL to flwback tk. SWI. SDFN.

5/15/08 Bd well. MIRU Rio AFU. PU & TIH w/4-3/4" bit, XO, SN & 183 jts 2-3/8" tbg. Tgd @ 6,009' (101' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,009' - 6,110' (CIBP). DO CIBP @ 6,110'. Circ 30" w/tr sd. RD pwr swivel. PU & TIH w/11 jts 2-3/8" tbg. Tgd @ 6,815' (10' of fill). RU pwr swivel. Estb circ w/AFU. CO fr/6,815' - 6,825' (PBTD). Circ 1 hr w/lt sd. RD pwr swivel. Used 80 bbls 2% KCl wtr w/AFU. Recd 0 BO, 151 BLW w/AFU. RD pwr swivel. TOH w/15 jts 2-3/8" tbg. SWI. SDFN.

5/16/08 Bd well. TIH w/15 jts 2-3/8" tbg. Tgd @ 6,813' (12' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,813' - 6,825' (PBTD). Circ 4 hrs w/no solids. RD pwr swivel. Used 34 bbls 2% KCl wtr w/AFU. Recd 0 BO, 50 BLW w/AFU. RDMO Rio AFU. TOH w/26 jts tbg. Ppd dwn tbg w/10 bbls 2% KCl wtr & rmvd strg flt. TOH w/182 jts tbg, SN, XO & bit. TIH w/NC, SN & 208 jts 2-3/8" tbg. Tgd @ 6,825' (PBTD). TOH & LD w/11 jts tbg. RIH w/XTO's 1.910" tbg broach

PO Pipkin #2G MC Comp
to SN. POH w/tbg broach. LD tbg broach. Tbg ran as follows; NC, SN, 196 jts 2-3/8"
tbg, 2-3/8" x 10' tbg sub & 1 jt 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal
assy as follows; SN @ 6,499'. EOT @ 6,500'. MC perfs fr/5,646' - 5,939'.
DK perfs fr/6,375' - 6,637'. PBD @ 6,825'. ND BOP. NU WH. RU swb tls. BFL
6,000' FS. S. 0 BO, 6 BLW, 5 runs, 1 hr, FFL 6,200' FS. Brn fld smpl w/no
solids. FTP 0 psig. SICP 180 psig. RD swb tls. RDMO Triple "P" Rig #20.
RWTPD @ 6:30 p.m. 5/15/08.