

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34436
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 690 feet from the North line and 2545 feet from the West line

Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5868'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/08 RIH w/RBP & set @ 5806' 2/22/08 Latch & release RBP @ 5806'. 2/26/08 Run GR/CCL/CBL.
2/20/08 RU ND WH & NU BOP. Pick up tbg to RBP @ 5806'. Circ well. Latch & release RBP. TIH to TOL. Circ well to remove gas.
2/27/08 Sting into liner to circ thru shoe/no returns. Called Henry Villanueva and got verbal to do squeeze.
2/28/08 RU Basin WL & run CIBP & set @ 7228'. PT csg to 1000# increasing 500# increments to 2000#/15 mins - 0# bleed off.
2/29/08 RU Basin WL to perf DK @ 7200' @ 4 shots. Did not flow when perf. RU to swab no gas.
3/4/08 RU Basin WL to set Cmt retainer @ 7050' shoot 2 squeeze holes @ 6750'. 3/5/08 sting into retainer pump into perfs @ 7200' @ 1100# @ 3 bpm w/no returns pump down csg into perfs @ 6750' @ 1400# less than 1 bpm w/no returns.
3/6/08 D/O cmt retainer @ 7050'.
3/6/08 verbal Henry V. to Perf DK per procedures.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 5/22/08
Type or print name Rhonda Rogers Email address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE JUN 04 2008
Conditions of approval, if any: District #3
Randleman 1N
API # 30-045-34436

3/7/08 RU Basin WL to perf **DK .34"** @ 2 SPF 7182', 7172', 7162', 7152', 7142', 7132', 7097', 7095', 7088', 7082', 7073', 7071', 7062', 7058', 7054', 7048', 7046' = 34 holes @ 1SPF 7031', 7029', 7027', 7020', 7016', 7000', 6993', 6983', 6964', 6959', 6954', 6937', 6930', 6917', 6909', 6905' = 16 holes. 3/11/08 C/O to PBDT @ **7228'**. 3/12/08 pump 3 bbls acid, 12 bbls 6: mud acid, 23.8 bbls HCL 10% acid w/20 bbls FW.

3/17/08 No cmt behind pipe, tried acid job w/o success so verbal Henry V to set cmt retainer @ 7115' and pump 50 sx type III neat.

3/18/08 RIH w/ cmt retainer & set @ 7115'. RU cmt **50 sx (73 cf – 13 bbls slurry)** Type III neat cmt. Displaced w/ 27 bbls KCL.

3/19/08 D/O cmt to 7112'. Circ clean.

3/24/08 Verbal Henry V to squeeze entire lower sec of liner top squeeze perfs @ 6750' bottom retainer @ 7115'. Set cmt retainer @ 6700'.

3/25/08 Set cmt retainer @ 6700'. **Pumped 100 sx (146 cf – 26 bbls slurry)** Type III. Displace w/26 bbls FW.

3/26/08 Run CBL from 6689' to 5765'. TOC @ 6689'.

3/26/08 Call Henry V cmt retainer needs 50' of cmt on top of cmt retainer @ 6700'.

3/27/08 DO cmt retainer & cmt to 6750' fell out of cmt @ 6750' tagged cmt @ 6765' D/O to 6800'. PT perf to 1000#/15 mins – good.

3/28/08 D/O cmt to 6905' fell out of cmt to 7114'.

4/2/08 Set packer @ 5797'.

4/4/08 Frac **DK** w/40,667 gals 50Q 25# clear frac/foam, w/38,748# 20/40 TLC Sand. N2 = 423,300 SCF.

Flow back well 3 days.

4/7/08 Release packer @ 5797'.

4/10/08 RIH w/CBP & set @ 6690'.

4/25/08 NU frac valve & PT csg to 4100#/15 mins – ok.

4/25/08 RU Basin WL to perf **PLO/LMF .34"** @ 1 SPF 5100', 5095', 5090', 5058', 5056', 5046', 4018', 5016', 5005', 5003', 4986', 4984', 4949', 4942', 4940', 4908', 4906', 4895', 4890', 4885', 4870', 4865', 4860', 4845', 4840', 4835', 4812', 4810', 4770', 4758' = 30 holes. A/10 bbls 15% HCL. Frac w/59,094 gals 60Q slickwater N2 foam, w/106,600# 20/40 Brady Sand. N2 = 1,186,700 SCF. RIH w/CFP & set @ 4700'.

4/25/08 RU Basin WL to perf **UMF/CH .34"** @ 1 SPF 4680', 4678', 4668', 4666', 4650', 4648', 4582', 4580', 4561', 4559', 4540', 4534', 4510', 4506', 4500', 4498', 4466', 4464', 4414', 4406', 4402', 4398', 4360', 4350', 4340', 4330', 4320', 4310', 4300', 4290', 4282', 4278' = 32 holes. A/10 bbls 15% HCL. Frac w/47,712 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,000,200 SCF.

Flow back well for 4 days.

4/29/08 RIH w/CBP & set @ 4170'.

4/30/08 TOC @ 3130' & shoe @ 2829'. Verbal Henry V & Steve Hayden to squeeze w/2 perf holes @ 2880' & set cmt retainer 50' above perf & pump 50 sx cmt, D/O cmt & run logs.

4/30/08 Set cmt retainer @ 2858'. **Pump 50 sx (72 cf – 13 bbls slurry)** Premium Lite. Displaced w/11 bbls FW.

5/1/08 M/O cmt retainer @ 2858' & cmt to 2885'. PT squeeze holes @ 2880' @ 1000#/15 mins – held. RU WL run GR/CCL/CBL from 4170' to 2000'. **TOC @ 2500'**. M/O CBP @ 4170' & CFP @ 4700'.

5/8/08 Flow test MV.

5/9/08 M/O CBP @ 6690'.

5/12/08 flow test entire wellbore.

5/13/08 RIh w/ 225 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7007'. ND BOP & NU WH. RD & RR 5/13/08.