

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 1170' FNL & 190' FWL, Sec. 21, T28N, R5W, NMPM
5. Lease Number
SF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
SJ 28-5 Unit #76N
9. API Well No.
30-039-30400
10. Field and Pool
Basin Dakota / Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

RCVD JUN 5 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

3/5/08 RU Basin WL & run GR/CCCL/CBL from 7965' to surface. TOC @ surface. BPTD @ 7982'.

DIST. 3

3/15/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/15/08 RU Basin WL to perf DK .34" @ 2 SPF 7964', 7962', 7952', 7946', 7940', 7934', 7928', 7922', 7916', 7910', 7904', 7898', 7893' = 26 holes, @ 1 SPF 7879', 7877', 7873', 7867', 7865', 7863', 7861', 7859', 7857', 7855', 7853', 7851', 7849', 7847', 7845' = 15 holes. Total DK holes = 41. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC Sand. RIH w/ CFP & set @ 5914'.

3/17/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5842', 5834', 5828', 5823', 5814', 5811', 5806', 5804', 5797', 5791', 5789', 5783', 5779', 5774', 5758', 5755', 5743', 5739', 5735', 5727', 5725', 5719', 5716', 5654', 5652', 5649', 5635', 5633', 5607', 5605', 5602', 5591', 5589', 5585', 5583' = 35 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/ CFP & set @ 5544'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/5/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR

MAINTAINED FOR RECORD
MAY 19 2008
FARMINGTON FIELD OFFICE

San Juan 28-5 Unit 76N
API # 30-039-30400

3/17/08 RU Basin WL to perf UMF/CH .34' @ 1 SPF 5506', 5503', 5499', 5498', 5476', 5403', 5399', 5377', 5375', 5356', 5354', 5337', 5332', 5328', 5326', 5313', 5308', 5304', 5297', 5289', 5287', 5269', 5267', 5261', 5259', 5247', 5245', 5241', 5182', 5180' = 30 holes. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5092'.

3/17/08 RU Basin WL to perf Lewis .34' @ 1 SPF 4947', 4943', 4908', 4906', 4897', 4865', 4863', 4807', 4805', 4791', 4721', 4719', 4715', 4681', 4678', 4674', 4669', 4658', 4657', 4654', 4590', 4588', 4551', 4549', 4535', 4534', 4529', 4527', 4521', 4519' = 30 holes. Frac w/10,000 gals 75Q N2 20# LG/foam, w/ 196,590# 20/40 Brady Sand. N2 = 1,427,000 SCF.

Flow back well for 3 days.

3/20/08 RIH w/CBP & set @ 4300'.

4/5/08 RIH w/mill & M/O CBP @ 4300' & CFP @ 5092' & 5544'. C/O fill. 4/8/08 Flow test MV. M/O CFP @ 5914'. C/O fill to PBTD @ 7982'. 4/10/08 Flow test entire wellbore.

4/15/08 RIH w/256 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7882' ND BOP & NU WH. RD & RR 4/15/08.