Form 3160-5 (August 2007)

## LIMITED CTATEC

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

OMB NO. 1004-0135 July 31, 2010

	Expires, July
Lease Ser	ial No.
A LEAR IN AC	0000

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	,
abandoned well. Use form 3160-3 (APD) for such proposals	

6.	If Indian,	Allottee	or Tribe	Name

FORM APPROVED

abandoned well. Use form 3160-3 (APD) for such proposals.				or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Agro	cement, Name and/or No.		
Type of Well     ☐ Oil Well	8. Well Name and No BONANZA 91	).		
Name of Operator     DUGAN PRODUCTION COR	9. API Well No. 30-045-33066-	00-S1		
3a. Address  3b. Phone No. (include area code) Ph: 505.325.1821  FARMINGTON, NM 87499		10. Field and Pool, o BASIN FRUITL		
4. Location of Well (Footage, Sec., 7 Sec 26 T23N R11W NENE 99		11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ng date of any proposed work and approured and true vertical depths of all pert A. Required subsequent reports shall be ompletion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once

determined that the site is ready for final inspection.) Pressure test casing to 3500# for 30 mins, held. Run GR-CCL-CNL logs. Perforate (8/13/07) Fruitland Coal from 402'-439' & 457'-462' w/4 spf (total 42', 162 holes). Landed 2-3/8" tbg @ 526', SN @ 489'.

Test information as follows: Test date 5/19/08. Test length 24 hrs. 2" choke. Water 20 bbls, Gas 30 mcf. Tbg pressure 1 psig. Csg pressure 10 psig.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

RCVD JUN 4'08 OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Electronic Submission #60574 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/04/2008 (07DXL1135S) VICE-PRESIDENT Name (Printed/Typed) JOHN C ALEXANDER Title Date 06/03/2008 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE STEPHEN MASON Title PETROLEUM ENGINEER Date 06/04/2004 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington